

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6157  
 Name: J & J Oil Company  
 Address: 15518E 85TH Road  
 City/State/Zip: Mound City Kansas 66056  
 Purchaser: Plains Marketing L.P  
 Operator Contact Person: Paul Jackson  
 Phone: (913) 795 2586  
 Contractor: Name: J & J Oil Company  
 License: 6157  
 Wellsite Geologist: No  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. E-12,025  

<u>8-1-03</u>	<u>8-5-03</u>	<u>11-20-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23751.00.00.  
 County: Linn  
 N/E N/eN/W Sec. 11 Twp. 20 S. R. 23  East  West  
4980 feet from (S) N (circle one) Line of Section  
3056 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE ~~(SE)~~ (NW) SW  
 Lease Name: Person Well #: C-2  
 Field Name: Lacygne Cadmus  
 Producing Formation: Peru  
 Elevation: Ground: 830 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 212 Plug Back Total Depth: NO  
 Amount of Surface Pipe Set and Cemented at 23' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0-199  
 feet depth to -23' 0 w/ 6 23 sx cmt.

**Drilling Fluid Management Plan** ALL 11 or 12-29-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content None ppm Fluid volume 60 bbls  
 Dewatering method used Pump into truck  
 Location of fluid disposal if hauled offsite:  
 Operator Name: J & J Oil Co.  
 Lease Name: Person License No.: 6157  
 Quarter N/W Sec. 11 Twp. 20 S. R. 23  East  West  
 County: Linn Docket No.: E-12,025

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson  
 Title: Partner Date: 11-19-03  
 Subscribed and sworn to before me this 19 day of November,  
2003.  
 Notary Public: Carmen L. Self  
 Date Commission Expires: 9-17-07



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: J & J Oil Co. Lease Name: Person Well #: C-290  
 Sec. 11 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>124</td> <td>126</td> </tr> <tr> <td>Peru</td> <td>191</td> <td>192</td> </tr> </table> <p style="text-align: center;"><b>KANSAS CORPORATION COMMISSION</b></p> <p style="text-align: center;"><b>NOV 25 2003</b></p> <p style="text-align: center;"><b>RECEIVED</b></p>	Name	Top	Datum	Wayside	124	126	Peru	191	192
Name	Top	Datum								
Wayside	124	126								
Peru	191	192								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"	12	23'	2	6	None
Casing	5 1/8"	2 3/8"	4	199'	2	23	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf 124 to 126	Fract with 5 Sacks sand	126
2	Perf 191 to 192	Fract with 5 sack sand	192

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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# Big Sugar Lumber



Everything To Build Your Home

∞ ∞ TWO LOCATIONS ∞ ∞

## ORIGINAL

### Do-It-center

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
89		API# 15-107-23751-00-00		NET	MA	7/26/03	10:30

SOLD TO

SHIP TO

\*\*\*\* CASH \*\*\*\*

~~JOHN LAND~~  
JANDJ  
OIL

SUPP: 91 MIKE AVERY  
TAX: 031 KANSAS STATE TAX

DOCH 101954  
\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
240		BG	CPCC	PORTLAND CEMENT	6.99	240	6.29786	1,509.60
				Take 210 BAGS MONDAY A.M.			Check # 41352	
				66040 ZIP CODE				

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHTS LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET). 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*  
\*\* PAID IN FULL \*\*

1,604.70

TAXABLE 1509.60  
NON-TAXABLE 0.00  
SUBTOTAL 1509.60

We accept the following credit cards



CHECK PAYMENT  
CK# 4351 ABAH

1,604.70

TAX AMOUNT 95.10  
TOTAL AMOUNT 1604.70

X

RECEIVED BY  
DELIVERY COPY

RECEIVED  
NOV 25 2003  
KCC WICHITA

API#15-107-23751-00-00  
RECEIVED

ORIGINAL

PERSON WELL #C-2

NOV 25 2003

KCC WICHITA

0	-	3	Top Soil
11	-	14	Clay
9	-	23	Gravel
58	-	81	Shale
1	-	82	Black shale
16	-	98	Shale light lime st
9	-	107	Red Bed
1	-	108	Black Shale
5	-	113	Light Shale
3	-	116	Red Bed
4	-	120	Light Shale
3½	-	123½	Oil sand water
½	-	124	Lime
2	-	126	Oil sand Good Bleed
4½	-	130.5	Oil sand lime
1½	-	132	Oil sand shale
10	-	142	Sand shale
15	-	157	Shale & Lime
7	-	164	Lime some oil
27	-	191	Shale
1	-	192	oil sand shale
11	-	203	Shale
3	-	206	Coal
3	-	209	Light shale
T.D. 212			Lime

Person  
C-2

API # 15-107-23751-00-00

ORIGINAL

- 121 11:34
- 1-122 - 11:36 - 2
- 2-123 - 11:37 - 1 121-123.5 Oil sand (water)  
Good Bleed
- 3-124 - 11:41 - 4 Lime 0.5"
- 4-125 - 11:42 - 1 124
- 5-126 - 11:45 - 3 125-126 Oil sand (part)  
Good Bleed
- 6-127 - 11:49 - 4
- 7-128 - 11:52 - 3 Lime sandy
- 8-129 - 11:54 - 2
- 9-130 - 11:58 - 4
- 10-131 - 12:00 - 2 Oil sand shale strsi
- 11-132 - 12:02 - 2 130.5-132 Good Bleed
- 12-133 - 12:05 - 3
- 13-134 - 12:10 - 3 Sandy shale
- 14-135 - 12:10 - 2
- 15-136 - 12:14 - 4

KANSAS CORPORATION COMMISSION

NOV 25 2003

RECEIVED

C-2

- 191 - 3:00
- 1-192 - 3:03 - 3 Oil sand shaley .80
- 2-193 - 3:08 - 5
- 3-194 - 3:14 - 6
- 4-195 - 3:19 - 5
- 5-196 - 3:24 - 5
- 6-197 - 3:28 - 4 shale
- 7-198 - 3:33 - 5
- 8-199 - 3:39 - 6
- 9-200 - 3:44 - 5
- 10-201 - 3:49 - 5
- 11-202 - 3:55 - 6
- 12-203 - 4:00 - 5

4823  
603  
4320