

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole

Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Dave Fleming

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/7/03 Spud Date 10/8/03 TD 10-9-05 Temp. Abd-WOPL
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23378 - 00 - 00
County: Labette
c s/2 ne Sec. 1 Twp. 31 S. R. 18 East West
1930 feet from S (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Daniel Bogner 1 Well #: 1
Field Name: _____

Producing Formation: Cherokee Coal
Elevation: Ground: 936 ft. Kelly Bushing: _____
Total Depth: 1,070 ft. Plug Back Total Depth: 1,051 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,058 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan See 11 en 12-500-05
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 12/4/03
Subscribed and sworn to before me this 4th day of December 2003
Notary Public: Kim Walker
Date Commission Expires: 12/8/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

✓

X

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Daniel Bogner 1 Well #: 1
 Sec. 1 Twp. 31 S. R. 18 East West County: Labette API #15-099-23378-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
GR, N, D, DIL

RECEIVED
DEC 08 2003
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,058'	Cl 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	912'-915'Riverton	No Stimulation	
	Temp. Abd. -WOPL		

TUBING RECORD	Size	Set At	Packer At	Liner Run
			N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Temp. Abd. -WOPL SI	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A			N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other *(Specify)* ~~Temp. Abd.~~-WOPL **SI**

ORIGINAL

RECEIVED

DEC 08 2003

KCC WICHITA

Oil Drilling
Specialist
Oil and Gas Wells
Operator



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



ADL # 15-099-23378-00-00

P.O. Box 590
Caney, KS 67333

Operator DEVON ENERGY		Well No. 1-1	Lease DANIEL BOGNER	Loc. 1/4 1/4 1/4	Sec. 1	Twp. 31	Rge. 18					
County LABETTE		State KS	Type/Well	Depth 1070'	Hours	Date Started 10-07-03	Date Completed 10-09-03					
Job No.	Casing Used 22'8" OF 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller BILLY	Cement Used			7 7/8"								
Driller	Rig No. 2											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	13	MUD	273	330	SANDY SHALE	620	622	BLACK SHALE	857	858	COAL
13	21	CLAY	263		HAND CHECK NO GAS	622	626	SAND	858	864	SHALE
21	22	SHALE	330	367	SHALE	626	628	COAL DAMP	864	872	BLACK SHALE
22	23	COAL	315		HAND CHECK NO GAS	628	640	SHALE	865		GAS TEST 2# 3/8"
23	26	SHALE	367	369	BLACK SHALE / COAL	638		GAS TEST NOT ENOUGH TO GAGE	872	873	COAL
26	32	SAND	369	393	LIME PAWNEE	640	641	COAL	873	913	SHALE
32	48	SHALE	393	403	BLACK SHALE	641	659	SHALE	913	916	COAL RIVERT
48	78	LIME	403	404	COAL	659	660	COAL	915		GAS TEST 10# 3/8"
78	142	SHALE	404	442	SHALE	660	674	SHALE	916	920	SHALE
142	144	LIME	442	461	LIME OSWEGO	674	682	LIMEY SHALE	920	932	MISSISSIPPI CHAT OIL ODOR
144	153	BLACK SHALE	461	463	LIMEY SHALE	682	688	SHALE	932	950	GREY BROWN LIME CHA
153	154	LIME	458		LIGHT OIL ODOR	688	699	BLACK SHALE	950	1030	BROWN LIME
154	157	SHALE	463	470	BLACK SHALE SUMMITT	699	700	COAL	1030	1070	GREY CHATTY LIME
157	158	LIME	463		HAND CHECK NO GAS	700	711	SAND			
158	166	BLACK SHALE	470	473	SHALE	711	715	SHALE			T D 1070'
166	173	SAND	473	478	LIME	715	724	BLACK SHALE			
173	178	SANDY SHALE	474		GAS TEST NOT ENOUGH TO GAGE	724	729	SHALE			
178	200	SHALE	478	482	BLACK SHALE	729	730	COAL TEBO			
188		GAS TEST NO GAS	482	488	SAND	730	742	SHALE			
200	201	COAL	483		GAS TEST SAME	742	743	COAL			
201	219	LIME	488	560	SANDY SHALE	743	773	BLACK SHALE			
213		GAS TEST NO GAS	560	561	LIME	773	774	COAL			
219	233	SHALE	561	562	COAL DAMP	774	784	SAND			
233	242	LIME	562	574	SAND	784	806	SANDY SHALE			
242	248	SHALE	574	586	SHALE	806	807	COAL			
248	251	BLACK SHALE DAMP	586	587	LIME	807	813	SHALE			
251	253	SHALE	587	590	BLACK SHALE	813	827	BLACK SHALE			
253	256	LIME	590	591	COAL CROWEBERG	827	832	SAND			
256	258	SHALE	591	608	SAND	832	850	SAND/ SHALE			
258	260	LIME	608	619	SHALE	850	851	COAL ROWE 1			
260	273	SHALE	619	620	LIME	851	857	SHALE ROWE 2			

ORIGINAL

API# 15-099-23378-00.00

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

Nº 5018

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
10-9-03						4:30pm	4:45pm	6:15pm
Owner			Contractor			Charge To		
Devon Energy			Gus Jones			Devon Energy		
Mailing Address			City			State		
P.O. Box F			Chanute			Ks.		
Well No. & Form		Place		County		State		
D Bogner 1-1				Neosho		Kansas		
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request (Necessity)	feet
1070'	1058'		5 1/2"	14lb.	79% 155 sks.		7	7
Kind of Job					Drillpipe	(Rotary) Cable	Truck No.	
Longstring > PBTD 1051'							#25	

Price Reference No.	
Price of Job	650.00
Second Stage	
Mileage	407 90.00
Other Charges	
Total Charges	740.00

Remarks: Safety Meeting: Rig up to casing, Pumped 10 Bbls water ahead, Pumped 200 lbs Gel Flush followed with 40 Bbls fresh water. Pumped 15 Bbls Dye water Mixed 155 sks Thick set cement w/ 1/2 lb P/SK of Floccle, Shut down, washout pump lines - Release Plug. Displace Plug with 25 1/2 Bbls water. Final pumping at 500 PSI - Bumped Plug to 1000 PSI. Check Float - Float Held - Close casing in w/ 0 PSI. Good cement returns to surface with 10 Bbl slurry = 35 sks cement ✓

Cement: Brad Butler Job complete - Takedown

Helper: Rick Troy - John District: Eureka State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

David Fleming Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155	SKS. Thick set cement	10.75	1666.25
46	lbs. Floccle 1/2 lb. P/SK	1.00	46.00
200	lbs. Gel Flush	9.50	19.00
4	Hrs. 50 Bbl. VAC Truck	65.00	260.00
1	Loads City water	20.00	20.00
5	Hrs. Working Truck	45.00	225.00
0	5 1/2" Weld on Collar	45.00	
1	5 1/2" Top Rubber Plug	40.00	40.00
	155 SKS Handling & Dumping	.50	77.50
	8.52 Tons Mileage 40	.80	272.64
	Sub Total		3366.39
	Delivered by Truck No. #16		
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Sales Tax 6.3%		212.08
	Total		3578.47

RECEIVED DEC 08 2003 KCC WICHITA