

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
67202 TYPE OR PRINT

WELL PLUGGING RECORD

K.A.R.-82-3-117

API NUMBER 15-063-20225 -00-01
LEASE NAME COBBEE UNIT Wichita, KS

WELL NUMBER 2-3 WSW

NOTICE: Fill out completely 1980 Ft. from S Section Line
and return to Cons. Div. 3450 Ft. from E Section Line
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 23 TWP. 14S RGE. 28W (E) or (W)
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY GOVE
PHONE # (316) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed _____

Character of Well WSW (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 11/12/03
Plugging Completed 11/12/03

The plugging proposal was approved on 11/12/03 (date)
by Darrell Dipman w/KCC Hays, KS. (KCC District Agent's Name).

Is ACO-1 filed? no If not, is well log attached? yes

Producing Formation LKC Depth to Top 3931 Bottom 4078OA TD 4465 Show depth and thickness of all water oil and gas formations. 4466 per CP 2/3

OIL, GAS, OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	338 339	8 5/8 8 1/2	338 339	0
		production	4334	5 1/2	4334	0
<u>C1BP</u>			<u>4/25</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Plugged well as follows: Perforated 5 1/2" csg @ 2030' & 390'. RIH w/ 2 3/8 mule shoe & tbg to 2307'. Pumped 130sxs SMD & 500# hulls. Pulled tbg to 1150'. Pumped 65 sxs & 50# hulls to cir cmt to surface. TOH w/tbg. Tied onto 5 1/2" csg. Pumped 35 sxs SMD & 50# hulls. Max press 500#. Csg full to sur. Tied onto 8 5/8". Pumped 25sxs SMD 200# hulls. Max press 200#. ISIP 100#. Well P/A. Witnessed and approved by Darrel Dipman w/ KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address 250 N. Water, Suite 300; Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK .SS.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 17th day of November 2003

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Notary Public - Barbara J. Dodson

My Commission Expires: 12/16/03 Form CP-4 Revised 05-88

DEC 08 2003

KCC WICHITA



KANSAS DRILLERS LOG

API No. 15 — 063 — 20,225
 County Number

S. 23 T. 14 R. 28 ^R/_W

Loc. 150 W NE SW

Operator

Canus Petroleum, Bill J. Porter & Dunne-Gardner Pet.

Address

Suite 250, 200 West Douglas, Wichita, Kansas 67202

Well No.

#3

Lease Name

Coberly

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Dunne-Gardner Petr., Inc.

Geologist

Robert C. Lewellyn

Spud Date

July 9, 1974

Total Depth

4465

P.B.T.D.

Date Completed

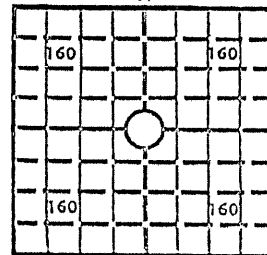
July 20, 1974

Oil Purchaser

Koch

County Gove

640 Acres
N



Locate well correctly

Elev.: Gr. 2547

DF 2549 KB 2552

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	338	Common	250	
Production	7-7/8	5-1/2	14#	4334	1500 gal. Latex		

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3931-3939

Size	Setting depth	Packer set at
2-3/8"	3930	4041

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MA, 1500 gal 15%	3931-3939

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
September 17, 1974		Pump			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	114 bbls.		6 MCF	unknown CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
			Same as perforations		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Dunne-Gardner Petroleum, Inc.		DESIGNATE TYPE OF COMP., OIL, GAS, DRY HOLE, SWDW, ETC.: Oil
Well No. 3	Lease Name Coberly	
s <u>23</u> T <u>14S</u> R <u>28W</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay and shale	0	338	Anhydrite	1980
Shale	338	405	Base Anhydrite	2016
Shale and shells	405	1334	Heebner	3673
Anhydrite	1334	1344	Toronto	3695
Shale and shells	1344	1565	Lans K/C	3949
Sand	1565	1760	Base K/C	4006
Shale and lime	1760	1977	Marmaton	4015
Anhydrite	1977	2019	Altamont	4069
Lime and shale	2019	3360	Pawnee	4114
Lime	3360	4020	Ft Scott	4203
Lime and chert	4020	4040	Cherokee	4228
Lime	4040	4342	Congl.	4283
Lime and chert	4342	4435	Miss. Dolo.	4310
Lime	4435	4465	Miss. Osage	4364
			T.D.	4465
<p>DST #1, 3850-3890, 30-30-90-60, weak blow 95 minutes, rec. 80' slightly oil cut mud, 120' slightly oil cut muddy water. BHP 1166-1142, FP 23-110 3890-3935</p> <p>DST #2, /30-30-30-30, weak blow 10 minutes, rec. 140' oil cut mud (flushed tool first opening) BHP 1166-871, FP 23-86 3922-3952</p> <p>DST #3, /30-30-90-60, weak blow throughout test, rec. 480' gas in pipe, 150' clean oil, 120' heavily oil and gas cut mud, 150' very heavily oil and gas cut mud. BHP 1182-1182, FP 31-173</p> <p>DST #4, 3984-4020, 30-30-90-60, fair blow diminishing to weak throughout test, rec. 1010' salt water with very few spots of oil. BHP 544-712, FP 120-488</p> <p>DST #5, 4058-4150, 30-30-30-30, weak blow, died immediately. Rec. 5' mud (flushed tool first opening) BHP 144-112, FP 88-88</p> <p>DST #6, 4190-4250, 30-30-30-30, weak blow for 10 minutes, rec. 15' mud with very few spots of oil. BHP 104-88, FP 64-64</p>				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Petro-Log
Radiation Guard Log

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Date Received

Signature

Vice-President

Title

September 23, 1974

Date

SWIFT SERVICES, INC.

PO BOX 466
 NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
11/12/03	5952

BILL TO
Murfin Drilling Co Inc PO Box 130 Hill City, KS 67642

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 PA
 JH
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	2-3	Cobbee	Gove		Oil	Abandoned	Lenny	PTA

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575W	Milage	60	2.50	150.00T
576W-P	Pump Charge	1	550.00	550.00T
275	Cotton Seed Hulls	8	20.00	160.00T
330	Swift Multi-Density	255	9.75	2,486.25T
581W	Service Charge Cement	325	1.00	325.00T
583W	Drayage	966.9	0.85	821.87T
	Subtotal			4,493.12
	Sales Tax		5.30%	238.14

Thank you for your business.	Total	\$4,731.26
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Services, Inc.

CHARGE TO: Muglin Drly Co.
ADDRESS
CITY, STATE, ZIP CODE

Wichita

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TICKET
No. 5952

PAGE 1 OF 1

SERVICE LOCATIONS
1. Hays 16 WELL/PROJECT NO. 2-3 LEASE Cobbie COUNTY/PARISH Gove STATE KS CITY
2. TICKET TYPE SERVICE CONTRACTOR Muglin RIG NAME/NO. Muglin SHIPPED VIA 105 DELIVERED TO S.E. Gove DATE 11-12-03 OWNER Jane
3. WELL TYPE Oil WELL CATEGORY Abandoned JOB PURPOSE P.T.A. WELL PERMIT NO.
4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					105	60	mi				2.50	150.00
576					Pump charge	1	EA					550.00
275					Hulls	8	BKS				20.00	160.00
330					SMD Cement	255	SKS				9.75	2486.25
581					Bulk device charge	325					1.00	325.00
583					Drayage	966	90		T.M.		.85	821.87

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

DATE SIGNED 11-12-03 TIME SIGNED 11:30 A.M. P.M.

OPERATOR Jenny APPROVA Jane

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

TOTAL 4731.26

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-12-03 PAGE NO. 1

CUSTOMER Murphy Dry Co WELL NO. 2-3 LEASE Cobbee JOB TYPE P.T.A. TICKET NO. 5952

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOC old Pufs 4078 new Pufs 390 + 2030 open end 2 3/8 Tbg at 2307
130	1150		72 BBL					Pump 130 SKS SMO Cement w/ 500# hulls w/ 30 BBL Pumped water circ to Sub finish mixing cmt Pull Tbg to 1150'
65	1210		37 BBL					Pump 65 SKS cmt + 50# Hulls cmt circ to Pit
35	1250		20 BBL					Pull Tbg out of hole Hook up to 5/2 + Pump 35 SKS cmt + 50# hulls 300 PST
25			14 BBL					Hook up to 8 5/8 + Pump 25 SKS cmt max PST 200
							200	
							100	Shut in 8 5/8 100 PST
	1430							Job complete
								5/2 230 SKS cmt 600 # Hulls
								8 5/8 25 SKS cmt

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