

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-073-21,001-00-00

LEASE NAME Jackson-Honhart
Honhart

RECEIVED

DEC 22 2003

KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 5 (Five)

4,290 Ft. from S Section Line

3,630 Ft. from E Section Line

LEASE OPERATOR Jackson Brothers, L.L.C.

SEC. 7 TWP. 26S RGE. 10E (E) ~~10E~~

ADDRESS 116 East Third St. Eureka, KS 67045-1747

COUNTY Greenwood

PHONE# (620) 583-5122 OPERATORS LICENSE NO. 5697

Date Well Completed 5 July 1981

Character of Well Oil

Plugging Commenced 15 Dec. 2003

(Oil) Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 17 Dec. 2003

The plugging proposal was approved on Monday 15 December 2003 (date)

by Mr. Mike Heffern, P.L.R.T. for KCC District #3 (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? ACO-1 dated 14 Dec. 1981 is attached.

Producing Formation Mississippian K.B. Depth to Top 2143 ft. Bottom reached T.D. 2232' RTD.
at 2162-2184' K.B. not

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
surface	casing			7"	44 ft.	none (cemented in)
production	casing			4 1/2"	2232 ft.	722 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Built rock bridge inside 4 1/2" from 2214-2206' below G.L.; mixed & dumped 10 sacks regular cement for cement plug inside 4 1/2" from 2206-2090' SLM. Shot 4 1/2" in two at 722'; pulled 4 1/2" to 680'. Blue Star spotted 25 sacks cement through 4 1/2" for cement plug inside 6-1/4" rotary hole from 680-560'. Pulled 4 1/2" to 200'; Blue Star pumped cement down 4 1/2" until good slurry surfaced. Pulled out rest of 4 1/2"; Blue Star topped out 7" to G.L., for cement plug from 200' to G.L. Blue Star pumped total of 110 sacks 60/40 Pozmix with 4% gel, as per attached invoice #5242.

Name of Plugging Contractor George Sage License No. 5684

Address Box 12 Virgil, Kansas 66870

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Jackson Brothers, L.L.C.

STATE OF KANSAS COUNTY OF GREENWOOD, ss.

Roscoe G. Jackson II, Co-Manager for operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

NOTARY PUBLIC
SANDRA L. BLEVINS
NOTARY PUBLIC AND
STATE OF KANSAS
My App. Exp. 4-2-2004

SWORN TO before me this 19th day of December, 2003

Sandra L. Blevins
Notary Public

My Commission Expires: April 2, 2004

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DEC 22 2003

BLUE STAR
ACID SERVICE, INC.

KCC WICHITA
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 5242

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
12-17-03		7	26	10E		9:30am	10:00am	12:30pm
Owner	Contractor		Charge To					
Jackson Brothers LLC	Sage Well Serv.		Jackson Brothers LLC					
Mailing Address		City		State				
116 East Third Street		Eureka		Ks.		67045		
Well No. & Form	Place	County		State				
Honhart #5		Greenwood		Kansas				
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity feet	
2090'	680'		4 1/2"	4 1/2	110 SKS			
Kind of Job	Drillpipe				(Rotary)		Truck No.	
P.T.A.					(Cable)		#12	

Price Reference No.

Price of Job

Second Stage

Mileage

Other Charges

Total Charges

665.00

N/C

665.00

Remarks Safety Meeting: fill casing up with water, shoot casing off at 722' pull 1 joint out of well. Rig up to 4 1/2" casing break circulation with fresh water. Spot 25 SK Plug at 680' pull casing out of hole, to 200' Rig up to 4 1/2" casing break circulation, Mix cement till we had good cement returns to surface, pull casing out of well. fill hole up with cement

Job complete - Tear down

25 SKS. at 680'

85 SKS. at 200' to Surface

Cementer

Brad Butler

Helper

Alan - Rick - Jason

District

Eureka

State

Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x *Parsons H. Jackson II*
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110	SKS. 60/40 Pozmix cement	6.50	715.00
380	lbs. Gel 4%	9.50	36.10
3 1/2	Hrs. 80 Bbl. VAC Truck	65.00	227.50
1	load water	20.00	20.00
	110 SKS handling & Dumping	.50	55.00
	1 Ton Mileage minimum charge		60.00
	Sub Total		1,778.60
	Delivered by Truck No. #3		
	Discount		
	Delivered from Eureka		
	Sales Tax	6.3%	112.05
	Signature of operator Brad Butth		
	Total		1,890.65

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

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DEC 22 2003
KCC WICHITA

OPERATOR Jackson Brothers

API NO. 15-073-21,001

ADDRESS 51 1/2 North Main
Eureka, KS 67045-1389

COUNTY Greenwood

FIELD Eureka West

**CONTACT PERSON Roscoe G. Jackson II

PROD. FORMATION Mississippi Lime

PHONE 316-583-5122

LEASE Honhart

PURCHASER Pester Refining Co.

WELL NO. 5 (Five)

ADDRESS P.O. Box 751
El Dorado, KS 67042

WELL LOCATION c SW NE NW

990 Ft. from East Line and

990 Ft. from North Line of

the NW 1/4 SEC. 7 TWP. 26S RGE. 10E

DRILLING E.D.C.O.

CONTRACTOR ADDRESS Box 471
El Dorado, KS 67042

WELL PLAT

	x		
		7	
			26S-10E

KCC _____
KGS _____
(Office Use)

PLUGGING none yet
CONTRACTOR ADDRESS _____

TOTAL DEPTH 2232 Ft. PBTD 2232 Ft.

START DATE 02 Dec. 1975 DATE COMPLETED July 1981

ELEV: GR 1202 Ft. DF _____ KB 1207 Ft.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 44 Ft. DV Tool Used? 110

A F F I D A V I T

STATE OF Kansas, COUNTY OF Greenwood SS, I,

Roscoe G. Jackson II OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) ~~FOR~~ Jackson Brothers

OPERATOR OF THE Honhart LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 (Five) ON

SAID LEASE HAS BEEN COMPLETED AS OF THE ca. 5th DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Roscoe G. Jackson II

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF December, 1981.

Virginia M. Lee
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 26, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP (Ft.)	BOTTOM (Ft.)	NAME	DEPTH
water sand (N.S.O.)	956	1024		
Hansing Lime	1048	1178		
Kansas City Lime	1353	1526		
water sand (Bartlesville)	1956	1962		
shaly lime (some chert; N.S.O.)	2143	2158		
Top Mississippian at 2143'				
cherty dolomite and lime (good fluor-escence, small showing of free oil)	2158	2172		
shale	2172	2175		
cherty dolomite and lime (low porosity, good fluor., small show free oil)	2175	2182		
dense lime, limey shale, and shale (N.S.O.)	2182	2232 RTD		
D.S.T. 2160'-2210' : recovered 80' of mud; closed-in pressures 622 p.s.i. and 578 p.s.i. (60-min. interval).				
Ran Schlumberger Dual Inductiann-Laterolog and Compensated Formation Density Log.				
Ran Cornish Gamma-Ray--Neutron log to spot perforations.				
No cores.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7	used	44 Ft.			
Production	6 3/4	4 1/2		2232'	60/40 Pozmix with Latex	50	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 shots in a 1		2162'-2184'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
55,000 SCF of Nitrogen gas and 1,000 gals. acid (N ₂ acidization by NOWSCO on 30 Dec. 1975)	2162' to 2184'

Date of first production about 05 July 1981	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 33 at 60°F
RATE OF PRODUCTION PER 24 HOURS	Oil 0.5 bbls.	Gas zero MCF
	Water 90 %	Gas-oil ratio zero CFPB
Disposition of gas (vented, used on lease or sold) no gas	Perforations 10/2162+84	