

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

RECEIVED  
DEC 31 2003  
KCC WICHITA

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Murfin Drilling Co., Inc.  
Address: 250 N. Water, Suite 300 Wichita, KS 67202  
Phone: (316) 267-3241 Operator License #: 30606  
Type of Well: Gas Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 12/03/2003 (Date)  
by: Jim Holland w/KCC Dodge City (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Morrow Depth to Top: 5575 Bottom: 5580 T.D. 5905  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 175-10123-00-01  
Lease Name: Black Gene OWWO #1  
Well Number: 1  
Spot Location (QQQQ): \_\_\_\_\_ - C - NW - SW  
1980 Feet from  North /  South Section Line  
4620 Feet from  East /  West Section Line  
Sec. 36 Twp. 33S S. R. 31W  East  West  
County: Seward County, KS  
Date Well Completed: 11/1961  
Plugging Commenced: 12/3/03  
Plugging Completed: 12/3/03

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Morrow / surf</u>	<u>Gas</u>	<u>5575</u>	<u>5580/247</u>	<u>95/8</u>	<u>1247</u>	<u>0</u>
<u>Prod</u>			<u>5905</u>	<u>7</u>	<u>5905</u>	<u>0</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU Rosel on 2 3/8" tbg. TIH w/2 3/8" tbg jet cutter cut tbg @ 4250', pull 1 jt tbg. RU Acid Service tbg @ 4220' pump 30 sks cmt plug. TOH & laydown 137 jts 2 3/8" tbg. RU Rosel set 7" CIBP @ 1300'. RU Acid Service test CIBP to 300#. RU Rosel perforate csg @ 1250 to 1251 & 4 spf. RU Acid Service on 7" csg set injection rate. Circulate up 9 5/8 csg Start cmt pump 380 sks cmt. Circulate cmt up backside. Witnessed by Jim Holland w/ KCC.

Name of Plugging Contractor: Murfin Drilling Co., Inc. License #: 30606  
Address: 250 N. Water, Suite 300 Wichita, Ks 67202

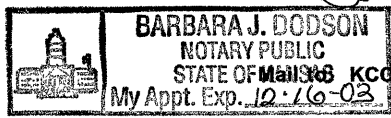
Name of Party Responsible for Plugging Fees: Murfin Drilling Co., Inc.  
State of Kansas County, Sedgwick, ss.

Tom Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom Nichols  
(Address) \_\_\_\_\_

SUBSCRIBED and SWORN TO before me this 4th day of December, 20 03

Barbara J. Dodson My Commission Expires: 12-16-03  
Notary Public



Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KCC WICHITA

**COPY**



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b>  MURFIN DRILLING Box 288 Russell, KS 67605	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		312062	12/18/03	7457	12/3/03
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Black		1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	J. Esquivel	S. Frederick	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	420	\$7.84	\$3,292.80 (T)
C320	CEMENT GELL	LB	1428	\$0.25	\$357.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00 (T)
E107	CEMENT SERVICE CHARGE	SK	420	\$1.50	\$630.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	625	\$1.30	\$812.50 (T)
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)

**Sub Total:** \$7,810.05

**Discount:** \$1,952.76

**Discount Sub Total:** \$5,857.29

**Seward County & State Tax Rate: 6.30% Taxes:** \$369.01

(T) Taxable Item

**Total:** \$6,226.30

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b> 7457
Date 12-3-03	Lease BLACK	Well # /	Legal 36-33-31W	
Customer ID	County SEWARD	State KS	Station LIBERAL	
CHARGE Murfin Drilling	Depth 4250/1250-0	Formation -	Shoe Joint -	
	Casing 7"	Casing Depth -	TD -	Job Type PTA old well
	Customer Representative James Esquivel		Treater Stuart Frederick	

AFE Number	PO Number	Materials Received by X James Esquivel
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	420 SA	60/40 Poz (Common)	✓			
D320	1428 lb	CEMENT GEL	✓			
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R402	4 hr	Additional hrs				
E107	420 Sk	CMT SERVICE Charge				
E100	35 mi	UNITS 1 MILES 1 way				
E104	625 Tm	TONS 18 MILES 35				
<del>R402</del> R309	1 eq	EA. 2 hrs PUMP CHARGE				
DISCOUNTED TOTAL PLUS TAX						5857.29

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



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**TREATMENT REPORT**

Customer ID		Date	
Customer <i>Martin Drilling</i>		12-3-03	
Lease <i>BLACK</i>		Lease No.	Well # <i>1</i>
Field Order # <i>7457</i>	Station <i>LIBERAL</i>	Casing <i>7"</i>	Depth <i>4250/1250</i>
Type Job <i>PTA OLD well</i>		County <i>SEWARD</i>	State <i>KS</i>
Formation		Legal Description <i>36-33-31W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>7"</i>	Tubing Size	Shots <i>Plugs</i>		Acid <i>420 SA 60/40 P02</i>		RATE	PRESS	ISIP
Depth	Depth	From <i>4250</i>	To	Pre Pad	Max			5 Min.
Volume	Volume	From <i>1250</i>	To <i>∅</i>	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>WATER</i>	Gas Volume			Total Load

Customer Representative <i>JAMES Esciviel</i>	Station Manager <i>Dirk MORRIS</i>	Treater <i>Shawn FREDERICA</i>
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Service Units	<i>108</i>	<i>27</i>	<i>38</i>	<i>72</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>ON LOCATION</i>
<i>1:10</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>1:20</i>					<i>Alg up P.T.</i>
<i>1:30</i>					<i>SHOOT TUBING OFF W/ ROSEL</i>
<i>1:05</i>					<i>Pull 1 JOINT TUBING</i>
<i>1:19</i>					<i>Pump 30SK 60/40 P02 @ 14.8PP</i>
<i>1:25</i>					<i>Pump 4.5 BBLs DISP</i>
<i>1:30</i>					<i>SHUT DOWN / Pull TUBING</i>
<i>1:30</i>					<i>SET Bridge Plug</i>
<i>1:45</i>			<i>51</i>	<i>2</i>	<i>Fill CASING</i>
<i>1:45</i>	<i>400</i>		<i>14</i>	<i>14</i>	<i>TEST plug / slight Bleed off</i>
<i>1:43</i>					<i>Perforate CASING</i>
<i>1:40</i>	<i>250</i>		<i>7</i>	<i>3</i>	<i>INJECTION TEST</i>
<i>1:45</i>	<i>250</i>		<del><i>140</i></del>	<i>4</i>	<i>Pump <del>420</del> 380 SA 60/40 P02</i>
<i>1:50</i>					<i>SHUT DOWN / WASH lines</i>
<i>1:60</i>					<i>JOB Complete</i>

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