

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: 7 SW 26th Avenue
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

API No. 15 - 135-24240-0000
County: Ness
NS 34 70 E of
SW Sec. 33 Twp. 18 S. R. 24 East West
2620' feet from S (N) (circle one) Line of Section
400' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Miner- Williamson Well #: 1
Field Name: Doebbeling

Producing Formation: _____
Elevation: Ground: 2359' Kelly Bushing: 2364'
Total Depth: 4507' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 432' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Paper 1-18-04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

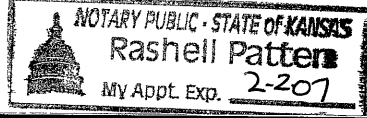
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dewhuff
Title: Secretary/Treasurer Date: 12/17/03
Subscribed and sworn to before me this 17th day of Decmeber,
20 03.
Notary Public: Rashell Patten
Date Commission Expires: 2/2/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



15-135-24240-0000

Side Two

ORIGINAL

Operator Name: L. D. Drilling, Inc. Lease Name: Miner- Williamson Well #: 1
Sec. 33 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Yes No
Yes No
Yes No
Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Dual Compensated Porosity Log (See Attached)
Dual Induction Log (See Attached)

RECEIVED
DEC 18 2003
KCC WICHITA

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/, 8 5/8, 24#, 432', Common/Poz, 165/70-30, 2% Gel 3% CC

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size, Set At, Packer At, Liner Run (Yes/No)

Date of First, Resumerd Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other (Explain))

Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

DAILY DRILLING REPORT

Ness Co. Ks.

15-135-24240.0000

OPERATOR: L. D. DRILLING, INC.

RECEIVED

DEC 18 2003

ORIGINAL

LEASE: MINER-WILLIAMSON #1
SW SW NW SEC. 33-18-24
NESS COUNTY, KS.

WELLSITE GEOLOGIST: KIM SHOEMAKER KCC WICHITA

ELEVATION: 2359' GR2364'

CONTRACTOR: PICKRELL DRILLING CO., INC.

PTD: 4450'

SPUD: 5:15 P.M. 9-17-03

SURFACE: Set 10 Jts. 8 5/8" new 24# at 426' W/235 sx. 70/30 Pozmix, 2% Gel 3% CC
Did circulate. P.D. 2:30 AM 9-18-03 Allied Cementing

9-11-03 All Stockholders: Due to the pooling of this well with Mull Drilling all interests will be reduced to half of what interest we had before in the Williamson #1 Mull will own 62.5% WI

Move in 2 cats to make location
Load Surface pipe
Pickrell Drilling will start this well in two or three days. The well is being drilled on a Mull 3-D Seismograph.

9-13-03 Haul Surface Csg. to location
9-17-03 MIRU Spud

9-18-03 426' WOC
9-19-03 1645' Drilling
9-20-03 2575' Drilling
9-21-03 3142' Drilling
9-22-03 3635' Drilling
9-23-03 4065' Drilling
9-24-03 4342' Drilling Short Trip @ 4350'
9-25-03 4412' DST #2 in progress
9-26-03 4507' RTD 4512' LTD

Will P&A as follows: 50 sx. @ 1680',
80 sx. @ 950', 50 sx. @ 460', 10 sx. @ 40'
15 sx. in rathole 60/40 poz 6% gel

KCC Plugging permission: Steve Pfeifer

DST #1 4354-4399 Cherokee Sand
TIMES: 30-30-30-30
BLOW: 1st Open surface blow died 11 min.
2nd Open no blow
RECOVERY: 1' DM

IFP: 8-1 FFP:10-12 ISIP: 81 FSIP: 45

TEMP: 112

DST #2 4352-4412 Cherokee Sand
TIMES: 30-45-45-60
BLOW: 1st Open weak 1/2" blow inc. bb 14
2nd Open weak 1/8" blow inc. bb 24
RECOVERY: 218' wm, 62' mw, 284' mw,
Total 464' fluid

IFP: 30-27 FFP: 45-131 ISIP: 45-1079 FSIP: 60-1014

TEMP: 119

SAMPLE TOPS:

Anhy. top	1640 (+724)	
base	1680 (+684)	
Heebner	3758 (-1394)	+7 to #1
Lans.	3800 (-1436)	
Swope	4057 (-1693)	+5' to #1
Base K/C	4111 (-1747)	
Marm.	4151 (-1787)	
Ft. Scott	4310 (-1946)	+10'
Cherokee	4334 (-1970)	
Cherokee Sand	4386 (-2022)	
Miss.	4441 (-2077)	RTD 4507

LOG TOPS

Anhy	1642 (-722)
base	1680 (-684)
Heeb	3760 (-1396)
Lans.	3804 (-1440)
B/KC	4118 (-1754)
Marm	4154 (-1790)
Ft. Scott	4314 (-1950)
Cherokee	4338 (-1974)
Cherokee Sd.	4392 (-2028)
Miss.	4454 (-2090) LTD 4512

24 16-
10237
18. 1986

ALLIED CEMENTING CO., INC. 12765

Federal Tax I.D.# [REDACTED]

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-24240.0000

Ness City

DATE 9-18-03	SEC. 33	TWP. 18	RANGE 24	CALLED OUT 10:00 pm	ON LOCATION 12:30 am	JOB START 2:00	JOB FINISH 2:30
LEASE MINER-Williamson	WELL # #1	LOCATION Ness City - 4 west -			COUNTY Ness	STATE KS	
OLD OR <u>NEW</u> (Circle one)		1/2 south - East into					

CONTRACTOR Pickrell #10	OWNER L. D. Dalg.
TYPE OF JOB Surface	
HOLE SIZE 12 1/4	T.D. 432
CASING SIZE 8 5/8	DEPTH 432
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. approx 15'	
PERFS.	
DISPLACEMENT 26 1/2 BBLs	
EQUIPMENT	
PUMP TRUCK # 224	CEMENTER Jack
	HELPER Tim
BULK TRUCK # 260	DRIVER Don
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED	235 sx 70/30 3+2		
COMMON	165	@ \$7.15	\$1179.75
POZMIX	70	@ \$3.80	\$266.00
GEL	4	@ \$10.00	\$40.00
CHLORIDE	7	@ \$30.00	\$210.00
		@	
		@	
		@	
		@	
		@	
HANDLING	246	@ \$1.15	\$282.90
MILEAGE	05x246x5	Min.	\$125.00
RECEIVED			
DEC 18 2003			
KCC WICHITA			
SERVICE			
		TOTAL	\$2103.65

REMARKS:

Run 10 jts of 8 5/8 casing cement with 235 sx cement - Displace plug with 26 1/2 BBLs of Fresh Water. Cement did cure ✓

Thanks

CHARGE TO: L. D. Dalg.
STREET _____
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	432'		
PUMP TRUCK CHARGE	0-300'		520.00
EXTRA FOOTAGE	132'	@ \$1.50	66.00
MILEAGE	5	@ \$3.50	\$17.50
PLUG 1- 8 5/8 TWP		@ \$45.00	\$45.00
		@	
		@	
		TOTAL	\$648.50

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
		TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~1179.75~~
DISCOUNT ~~1179.75~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

ALLIED CEMENTING CO., INC. 12772

Federal Tax I.D.# [REDACTED]

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-24240.0000

Mass City

DATE <u>9-26-03</u>	SEC. <u>33</u>	TWP. <u>18</u>	RANGE <u>24W</u>	CALLED OUT <u>7:00 am</u>	ON LOCATION <u>9:00 am</u>	JOB START <u>10:20 am</u>	JOB FINISH <u>12:30 pm</u>
Minea Williamson LEASE	WELL # <u>#1</u>	LOCATION <u>Mass City - 4 West - 2</u>		COUNTY <u>Mass</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		south - East into					

CONTRACTOR Pickrell #10

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 ID. 4507

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER L. D. Delg

CEMENT AMOUNT ORDERED 2055x60/40 620gel

COMMON	<u>123</u> <u>46</u>	@	<u>7.15</u>	<u>879.45</u>
POZMIX	<u>82</u> <u>44</u>	@	<u>3.80</u>	<u>311.60</u>
GEL	<u>11</u> <u>44</u>	@	<u>10.00</u>	<u>110.00</u>
CHLORIDE		@		
<u>PRO SEAL</u>	<u>51</u> <u>44</u>	@	<u>1.40</u>	<u>71.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>218</u> <u>44</u>	@	<u>1.15</u>	<u>239.20</u>
MILEAGE	<u>28</u> <u>44</u> <u>OS</u>		<u>S Mid.</u>	<u>125.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

224 HELPER Jim

BULK TRUCK

357 DRIVER Don

BULK TRUCK

_____ DRIVER _____

RECEIVED

DEC 18 2003

TOTAL 1736.65

REMARKS:

1st plug @ 1680 with 50sx cement 1/4" FS

2nd plug @ 920 with 80sx cement "

3rd plug @ 460 with 50 sx cement "

4th plug @ 210' with 10 sx cement "

Rathole 15 sv cement "

Anchor 10 sx cement "

Thanks

KCC WICHITA SERVICE

DEPTH OF JOB	<u>1680'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>5</u>	@	<u>3.50</u> <u>17.50</u>
PLUG	<u>1-8 5/8 Wood</u>	@	<u>23.00</u> <u>23.00</u>
		@	
		@	

TOTAL 560.50

CHARGE TO: L. D. Delg

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME