

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORPORATION
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jim Weber
Phone: (303) 623-3573
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Tim Lauer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/7/03 10/13/03 10/14/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,207-00-00
County: Stafford
60° S & 30° E of
 E/2-W/2 Sec. 35 Twp. 21 S. R. 14W East West
2700 feet from N (circle one) Line of Section
1950 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bordewick Well #: 1
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 1932 Kelly Bushing: 1940
Total Depth: 3802 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 373.11 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *All on 1-18-04*
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume _____ bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darah
Lease Name: Anshutz # 2SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14W East West
County: Stafford Docket No.: D-17893

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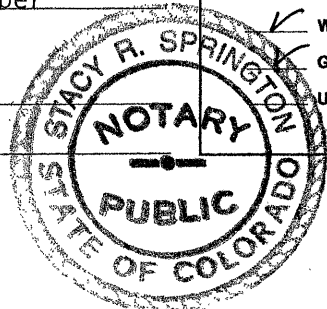
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Wells
Title: President Date: 12/15/03

Subscribed and sworn to before me this 15th day of December
19 2003.

Notary Public: Stacy R. Spring
Date Commission Expires: _____ My Commission Expires 02-01-2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORPORATION Lease Name: Bordewick Well #: 1
 Sec. 35 Twp. 21 S. R. 14W East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>ELI Dual Induction 3803-372 ft</u> ELI Gamma Ray Sonic; 3802 - 372 ft ELI Neutron-Density; 3802 - 1600 ft ELI Microlog 3802 - 1600 ft	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3293 ft</td><td>-1353 ft</td></tr> <tr><td>Toronto</td><td>3314 ft</td><td>-1374 ft</td></tr> <tr><td>Brown Lime</td><td>3414 ft</td><td>-1474 ft</td></tr> <tr><td>Lansing Top</td><td>3424 ft</td><td>-1484 ft</td></tr> <tr><td>Base Lansing/KC</td><td>3650 ft</td><td>-1710 ft</td></tr> <tr><td>Viola Top</td><td>3704 ft</td><td>-1764 ft</td></tr> <tr><td>Simpson Shale</td><td>3751 ft</td><td>-1811 ft</td></tr> <tr><td>Arbuckle</td><td>3795 ft</td><td>-1855 ft</td></tr> <tr><td>Total Depth</td><td>3797 ft</td><td>-1857 ft</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	3293 ft	-1353 ft	Toronto	3314 ft	-1374 ft	Brown Lime	3414 ft	-1474 ft	Lansing Top	3424 ft	-1484 ft	Base Lansing/KC	3650 ft	-1710 ft	Viola Top	3704 ft	-1764 ft	Simpson Shale	3751 ft	-1811 ft	Arbuckle	3795 ft	-1855 ft	Total Depth	3797 ft	-1857 ft
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	373.11	Common	390	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	3801	ASC	125	1/4#KalSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2. shots/ft	3796-3798 ft: rec. 92 bw no shows	350 gal 20% mud acid	
	set cast iron bridge plug @3770 ft	+ 1 sack cement	
2 shots/ft	3618-3620 ft; 3608-3613 ft;	250 gal 20% mud acid @ perfs	
	3586-3593 ft	1000 gal 20% mud acid @ 2.5 bpm	
	+ 300 bbl rock salt plug + 2000 gal	20% mud acid	

TUBING RECORD Size <u>2 7/8"</u> Set At <u>3680 ft</u> Packer At _____		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>November 12, 2003</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>54 B0</u>	Gas Mcf <u>10 MCF</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>25</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ALLIED CEMENTING CO., INC. 12913

Federal Tax I.D. [REDACTED]

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31

RUSSELL, KANSAS 67665

15-185-23207.0000

Crest Bend

DATE <u>10-14-03</u>	SEC. <u>35</u>	TWP. <u>21</u>	RANGE <u>14W</u>	CALLED OUT <u>6:00 am</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>2:00 pm</u>
Wondewick LEASE	WELL # <u>#1</u>	LOCATION <u>Seward - 2 West - 3 north</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>East into</u>				

CONTRACTOR Discovery #2
 TYPE OF JOB Long string #2
 HOLE SIZE 7 7/8 T.D. 3802
 CASING SIZE 5 1/2 DEPTH 3801
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20 ft
 CEMENT LEFT IN CSG. approx 20' - shoe j
 PERFS.
 DISPLACEMENT 92 BBIs

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 120 HELPER A.O.
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # DRIVER

OWNER Coral Production Operation
 CEMENT
 AMOUNT ORDERED 120 ASC with 4 lb Seal
4500 gal mud flush

COMMON <u>ASC 150M</u>	@ <u>#9.00</u>	<u>1350.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
<u>KCC-SEAL 750#</u>	@ <u>.50</u>	<u>375.00</u>
<u>AS FLUSH 500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>195M</u>	@ <u>1.15</u>	<u>224.75</u>
MILEAGE <u>195 M 05</u>	<u>18</u>	<u>175.50</u>

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TOTAL 2624.75

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KCC WICHITA SERVICE

REMARKS:

Run 91 jts of 5 1/2 csg - circ pipe to bottom & circ 20 min - Run mud flush & 1/2 gal gel - cement Batch with 15 sy cement - mouse hole with 10 sy cement - cement csg with 125 sy cement - Displace plug with 92 BBIs of Fresh water - insert held -
Thanks

DEPTH OF JOB <u>3801'</u>		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>18</u>	@ <u>3.50</u>	<u>63.00</u>
PLUG <u>1 1/2 Rubber</u>	@ <u>40.00</u>	<u>60.00</u>
TOTAL		<u>1253.00</u>

CHARGE TO: Coral Production Operation
 STREET 1600 Stout St, Suite 1000
 CITY Denver STATE Colo. ZIP 80202

FLOAT EQUIPMENT

<u>6 5/8 centralizers</u>	@ <u>50.00</u>	<u>300.00</u>
<u>1 1/2 Basket</u>	@ <u>128.00</u>	<u>128.00</u>
<u>1 1/2 guide shoe</u>	@ <u>150.00</u>	<u>150.00</u>
<u>1 1/2 insert</u>	@ <u>235.00</u>	<u>235.00</u>
TOTAL		<u>813.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Joe Bala

Joe Bala

PRINTED NAME

ALLIED CEMENTING CO., INC. 12814

Federal Tax I.D. [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

15-185-23207-0000

MISS GUY (OT TEL) [Signature]

DATE <u>10-07-03</u>	SEC. <u>3S</u>	TWP. <u>21s</u>	RANGE <u>14W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:30</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>BORDENWICK</u>	WELL # <u>1</u>	LOCATION <u>SEWARD 2W 1/2 N 1/4 E</u>			COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR DISCOVERY RIG 2

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 373'

CASING SIZE 8 5/8" DEPTH 373'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 1 1/20 2.20 S

OWNER CORAL PROD CORP

CEMENT

AMOUNT ORDERED 250 ML CLASS A 3% CC

+ 150 ML CLASS A 3% CC 2% CC

USED 390 ML

COMMON	<u>390 ML</u>	@	<u>7.15</u>	<u>2788.50</u>
POZMIX		@		
GEL	<u>5 ML</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>18 ML</u>	@	<u>30.00</u>	<u>360.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>417 ML</u>	@	<u>1.15</u>	<u>479.55</u>
MILEAGE	<u>417 ML OS</u>	@	<u>18</u>	<u>375.30</u>

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TOTAL 4053.35

KCC WICHITA SERVICE

REMARKS:

RAW 8 5/8" to 373 FT BROKE (CIRCULATION)

W/ RIG. MIXED 250 ML COMMON

3% CC 2% GEL DISPLACED TUB

to 355' CEMENT DID NOT CIRCULATE

RAW 8 5/8" 1" PIPE MIXED 140 ML

COMMON 3% CC CEMENT (CIRCULATE) ✓

DEPTH OF JOB	<u>373'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE	<u>73'</u>	@	<u>.50</u>	<u>36.50</u>
MILEAGE	<u>18</u>	@	<u>3.50</u>	<u>63.00</u>
PLUG	<u>1-TOP 8 5/8" WOOD</u>	@	<u>4.50</u>	<u>45.00</u>
		@		
		@		

TOTAL 664.50

CHARGE TO: CORAL PROD. CORP.

STREET 1600 Stout St. Suite 1500

CITY DENVER STATE COLO ZIP 80202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Al

Thomas Al
PRINTED NAME