

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: 7 SW 26th Avenue
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051

Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-2-03</u>	<u>9-9-03</u>	<u>9.9.03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24234-0000
County: Ness
_____ W/2 - W/2 - NW Sec. 33 Twp. 18 S. R. 24 East West
1320' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Williamson Well #: 1
Field Name: Doebbeling

Producing Formation: _____
Elevation: Ground: 2343' Kelly Bushing: 2348'
Total Depth: 4481' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 436' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan *Plan 1-14-04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

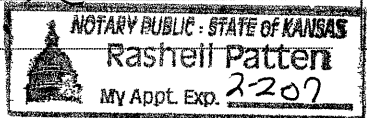
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dewerff
Title: Secretary/Treasurer Date: 12-18-03

Subscribed and sworn to before me this 18th day of December,
20 03

Notary Public: Rashell Patten
Date Commission Expires: 2/2/07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-135-24234 0000

Side Two

ORIGINAL

Operator Name: L. D. Drilling, Inc. Lease Name: Williamson Well #: 1
 Sec. 33 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

RECEIVED
 DEC 22 2003
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	436'	60/40 Poz	275	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-135-24234-0000

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L. D. DRILLING, INC.

LEASE: WILLIAMSON #1
W/2 W/2 NW/4

WELLSITE GEOLOGIST: Kim Shoemaker

RECEIVED

SEC. 33-18s-24w
Ness County

CONTRACTOR: MALLARD JV, INC.

DEC 22 2003

ELEVATION:

2343' GL 2348' KB

SPUD: 4:20 P.M. 9-02-03

KCC WICHITA

PTD: 4450'

SURFACE: Ran 10 Jts. 8 5/8" Surface Csg. Set @ 436' W/ 275 Sx. 60/40 Pozmix
2% Gel, 3% cc Plug down @ 1:30 A.M. (9-03-03) Swift Cementing TKT 5879

8-22-03 Make location & haul 8 5/8" SP
Mallard Drlg. \$9.50 per ft.
9-02-03 Move in rig up and spud
9-03-03 436' WOC
9-04-03 1962' Drilling
9-05-03 2930' Drilling
9-06-03 3646' Drilling
9-07-03 4239' Drilling
9-08-03 4395' Drilling
4481 RTD

Logging well

Plugging orders: Scott Albert KCC

Plugging: 1st plug @ 1660' W/50 sx.
2nd plug @ 950' W/80 sx.
3rd plug @ 450' W/50 sx.
4th plug @ 40' W/10 sx.
rathole w/15 sx.
mousehole w/10 sx.

Total 215 sx. 60/40 poz, 6% Gel, 1/4#
flo seal per sk. Plug down 9:00 PM
SWIFT CEMENTING Ticket 5883

DST #1 4348-4387

TIMES: 45-60-60-75

BLOW: 1st Open blt to bb 43 min.
2nd Open blt. to 8 1/2"

RECOVERY: 155' gip, 72' co 36° grav.

31' g&wcm 10%g, 22%w, 32% m 36%?
62' ocwm 10%o, 34%w, 56% m (see below for more)**

IFP: 9 FFP: 137- ISIP: 1198 FSIP: 1160

130 183** 186' so&gc MW 2% gas, 3%o, 39% m 56%w

TEMP: 121° 62' gcmw, 5%g, 22% m, 73%w

TOTAL 413' TF

DST #2

TIMES:

BLOW: 1st Open
2nd Open

RECOVERY:

IFP: FFP: ISIP: FSIP:

TEMP:

DST #3

TIMES:

BLOW: 1st Open
2nd Open

RECOVERY:

IFP: FFP: ISIP: FSIP:

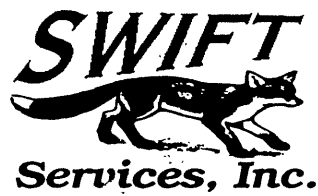
TEMP:

SAMPLE TOPS:

LOG TOPS

Anhy	1624 (+724)	1625 (+723)
Heebner	1662 (+686)	1662 (+686)
Lansing	3750 (-1402)	3749 (-1401)
B K/C	3791 (-1443)	3792 (-1442)
Marm.	4100 (-1752)	4102 (-1752)
Ft. Scott	4143 (-1795)	4142 (-1794)
Cherokee	4304 (-1956)	4304 (-1956)
Cherokee Sd	4329 (-1981)	4329 (-1981)
Miss.	4380 (-2032)	4382 (-2034)
	4450 (-2102)	4450 (-2102)

LOG TD 4482 (-2084)



CHARGE TO: **DAVIS PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:
 RECEIVED
 DEC 22 2003
 KCC WICHITA

TICKET No 5879

PAGE 1 OF 7

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE WILLIAMSON	COUNTY/PARISH NESS	STATE KS	CITY	DATE 9-2-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MAUARD DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOGSTON	ORDER NO.	
3.	WELL TYPE OD	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 4W, 1/2S, ES		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	5		ME		2.50	12.50
576		1			PUMP SERVICE	1		JOB	436	PT	550.00
410		1			WOOD PLUG-TOP	1		CA	8 5/8"		60.00
326		1			60/40 AIR MIX (2966L)	275		SKS		5.40	1485.00
278		1			CALCIUM CHLORIDE	7		SKS		25.00	175.00
581		1			SERVICE CHARGE CONWT	275		SKS		1.00	275.00
582		1			MONITORING DRAINAGE	23153		LBS	57.8825	TM	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Lawson R. Watson*
 DATE SIGNED: **9-2-03** TIME SIGNED: **2300** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2657.58
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	91.16
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	2748.66
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

JOB LOG

15-135-2480179000, Inc.

ORIGINAL

CUSTOMER NAVES PERROVENA WELL NO. 41 LEASE WILLIAMSON JOB TYPE 8 5/8" SURFACE TICKET NO. 5879

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ON LOCATION
								TD - 436 TP - 436 8 5/8 #/FT 24 15' CMT DJ CASING
								RECEIVED DEC 22 2003 KCC WICHITA
	0045							BREAK CONNECTION
	0100	5 1/2	63.7		✓			MDX CEMENT
	0114							RELEASE PLUG
	0117	6 1/2	0		✓			DISPLACE PLUG
	0122		26.8					PLUG DOWN - SHUT IN
								✓ CALCULATED <u>30</u> SKS CEMENT TO SET
								WASH UP
	0200							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, JASON



CHARGE TO:
DAVIS PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 DEC 22 2003
 KCC WICHITA

TICKET No 5883

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CO, KS	WELL/PROJECT NO. #1	LEASE WILLIAMSON	COUNTY/PARISH NESS	STATE KS	CITY WICHITA	DATE 9-8-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALLARD DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE 02	WELL CATEGORY ARAIWLES	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION NESS CO, KS - 4W, 1/2S, E5		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104				SMC	2.50	12.50
576		1			PUMP SERVICE				1 JOB	550.00	550.00
328		1			SWIFT LIGHT 60/40 P22MCK (6% GEL)				215 SXS	5.90	1268.50
276		1			FLOCELE				54 LBS	.90	48.60
581		1			SERVICE CHARGE CONCT				215 SXS	1.00	215.00
582		1			MINIMUM DRAVAGE CHARGE				18405 LBS 46,0125 TM	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **9-8-03** TIME SIGNED **1830**

A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	2194.60
TAX	116.31
TOTAL	2310.91

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAYNE WILSON

APPROVAL

15-135-24234-0000

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 9-8-03 PAGE NO 1

CUSTOMER DAVIS PETROLEUM WELL NO. #1 LEASE WILKINSON JOB TYPE PTA TICKET NO. 5883

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
								8 5/8" = 436'
								70" = 4481'
								RECEIVED DEC 22 2003 KCC WICHITA
	1930		14.9					1 ST PLUG 50 SKS @ 1660'
	2015		23.8					2 ND PLUG 80 SKS @ 950'
	2040		14.9					3 RD PLUG 50 SKS @ 450'
	2050		3					4 TH PLUG 10 SKS @ 40'
	2055		4 1/2					5 TH PLUG 15 SKS @ PATCHOLE
	2100		3					6 TH PLUG 10 SKS @ MOUSEHOLE
								WASH UP
	2130							JOB COMPLETE
								THANK YOU WAYNE DUSTY SHAJE
								15-135-24234-0000