

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

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KCC WICHITA

Operator: License # 30484

Name: ~~BOOMCO~~ Boomsma, James **DEC 18 2003**

Address: box 37

City/State/Zip: Moline K.S. 67353

Purchaser: \_\_\_\_\_

Operator Contact Person: James A Boomsma

Phone: (620) 647-3473

Contractor: Name: Blue Ribbon Drilling

License: 33081

Wellsite Geologist: Tom Oast

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/18/03 09/22/03 10/23/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125303070000

County: Montgomery

SW se-se Sec. 2 Twp. 32 S. R. 15  East  West

-2280 358 feet from (S) N (circle one) Line of Section

-372 1000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Atherton Well #: sc21

Field Name: Sycamore

Producing Formation: Bartlesville

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 1130 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 50ft 85/8 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 5030 1128

feet depth to surface w/ 45 166 sx cmt.

Drilling Fluid Management Plan ACE 11 on 1-14-04  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James A Boomsma

Title: owner Date: 12-15-03

Subscribed and sworn to before me this 15 day of DECEMBER, 2003

Notary Public: Debbie S. Wolfe

Date Commission Expires: 7.2006

DEBBIE S. WOLFE  
Notary Public - State of Kansas  
My Appt. Expires 7.2006

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

IIC Distribution

Operator Name: Boomco Lease Name: Atherton Well #: sc2  
 Sec. 2 Twp. 32S S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Radioactivity gama ray/neutron  
 cement bond msg

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
bartlesville	975-990	
mulky	736-41	
summit	701-05	

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gas test  
 1st 764 1/8 OR 4# 5.64 mcf  
 2nd 990 1/8 OR 2.5 4.42 mcf

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	10.5	8 5/8	28	8060	class A	45	
main	6 3/4	4.5	9.5	1128	thickset	166	1skflo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3 1/2 slick tag gun 17 shots 981-989	500gal 15% 235bbls 25ge#	
		8000lbs 12/20 1000lbs 8/12	

**TUBING RECORD** Size 2 3/8 Set At 1060 Packer At \_\_\_\_\_ Liner Run  Yes  No

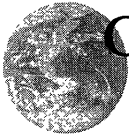
Date of First, Resumerd Production, SWD or Enhr. 11/22/03 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil 1/2 Bbls. Gas 40 Mcf Water 12 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 22905

LOCATION CHANUTE

FIELD TICKET

15-125-30307-0000

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-24-03	1489	ATHERTON 52#2		2	32	15	MONT.	
CHARGE TO <u>Jim Boosman</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 37</u>				OPERATOR				
CITY & STATE <u>MOLINE, KS, 67353</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525.00
5402	1130	CASING FOOTAGE		NC
4416	1	4 1/2 RUBBER PLUG		27.00
1107	2 SK	CELLOFLAKE/FLO-SEAL		75.50
<del>5501</del>	120 BBL	CITY WATER		56.70
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5407	40 mi	MILEAGE DELIVERY		190.00
5501	3 1/2 HR	WATER TRANSPORTS Bid (3)		225.00
		VACUUM TRUCKS		
		FRAC SAND		
1126	16 156 SK	CEMENT O.W.C.		
			SALES TAX	1826.00
			ESTIMATED TOTAL	3030.42

Ravin 2790

*50% disc. offered for payment within 10 days.*

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN T. TINDLE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

*Thank you very much! 12/18/03*



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KCC WICHITA

License # 33081

**BLUE RIBBON DRILLING**

PO Box 279  
Dewey, OK 74029  
918-534-2322

**15 - 125 - 30307 0000**

Company: **Boomco**  
Farm: **Atherton Well No. SC #2**  
Section **2 Township 32S Range 15E**  
County: **Montgomery, KS**

Contractor: **Blue Ribbon Drilling**  
Casing: **83' 3"** Size: **8 5/8**  
Sacks:  
Com.: **09-18-03** Comp.: **09-22-03**

TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION
0	3	Topsoil			
3	23	Clay	372	379	Greenish, medium gray shale w/lime strks
23	35	Soft clay, wet	379	382	Black shale w/lime strks
35	38	Soft clay, wet, w/very little gravel	382	384	Gray shale w/lime strks
38	53	Dark gray shale w/lime strks	384	390	Lime w/greenish gray shale strks
53	55	Lime (water, 53')	390	410	Lime
55	57	Lime w/shale strks	410	419	Dark gray shale
57	74	Medium gray shale w/lime strks	419	424	Medium gray shale w/lime strks
74	76	Gray sandy shale	424	437	Lime
76	78	Gray sand w/shale & coal strks	437	456	Medium gray shale w/lime strks
78	91	Lime	456	460	Dark gray shale w/lime strks
91	93	Medium gray shale & lime, mixed	460	471	Gray, very shaly sand
93	95	Medium gray shale w/lime strks	471	477	Gray sandy shale
105	136	Medium gray shale	477	480	Medium gray sandy shale w/lime strks
136	138	Lime w/shale strks	480	486	Sand w/shale strks
138	160	Lime	486	496	Sand w/shale & lime strks
160	162	Lime w/shale strks	496	508	Very shaly sand w/lime strks
162	185	Lime	508	516	Medium gray shale w/sand strks
185	207	Gray shaly sand	516	522	Medium gray sandy shale
207	209	Sand	522	571	Medium gray shale
209	210	Coal, 6"	571	573	Coal, 1 1/2'
210	212	Gray shale	573	574	Black shale & lime, mixed
212	230	Sand w/shale strks	574	576	<b>Pawnee Lime</b> w/shale strks
230	263	Medium gray shale w/lime strks	576	596	Lime
263	276	Lime	596	600	Dark gray shale w/lime strks
276	283	Medium gray shale w/lime strks	600	604	Black shale w/lime strks
283	284	Coal, 6"	604	608	Gray shale w/lime strks
284	312	Dark gray shale w/lime strks	608	612	Gray silty shale w/white clay & lime strks
312	343	Medium gray shale w/lime strks	612	636	Gray sandy shale
343	347	Black shale	636	664	Medium gray shale
347	357	Dark gray shale w/lime strks	664	671	Medium gray shale w/lime strks
357	361	Black shale	671	672	<b>Oswego Lime</b>
361	372	Dark gray shale w/lime strks	672	674	Lime & dark gray shale, mixed
			674	693	Lime (good oil odor, 677-684)
			693	700	Lime w/shale strks

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**BLUE RIBBON DRILLING**

Page 2

**15 - 125 - 30307 0000**

Company: Boomco  
 Farm: Atherton Well No.: SC #2  
 Section 2 Township 32S Range 15E  
 County: Montgomery, KS

Contractor: Blue Ribbon Drilling  
 Casing: 83' 3" Size: 8 5/8"  
 Sacks:  
 Com.: 09-18-03 Comp.: 09-22-03

TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION
700	701	Dark gray shale w/lime strks	845	846	Coal, 6"
701	705	Black Summit Shale w/lime strks	846	858	Medium gray sandy shale
705	706	Dark gray shale w/lime strks	858	879	Gray shale & sand, laminated
706	712	Black shale	879	881	Black shale & lime, mixed
712	714	Lime w/gray shale strks	881	883	Black shale & coal mixed w/ lime strks
714	717	Lime	883	889	Gray shale w/lime & white clay strks
717	721	Lime w/medium gray shale strks	889	890	Coal, 6"
721	729	Lime w/dark gray shale strks	890	891	Medium gray shale & lime, mixed
729	733	Lime w/medium gray shale strks (oil odor, 727-731)	891	900	Medium gray shale w/lime strks
733	736	Dark gray shale w/lime strks	900	901	Coal, 1'
736	741	Black Mulky Shale	901	905	Gray shale w/lime strks
741	743	Coal, 2', w/black shale strks, damp	905	910	Gray shale w/lime & sand strks
743	746	Breezy Hills Lime w/shale strks	910	914	Medium gray shale w/lime strks
746	748	Lime	914	930	Dark gray shale w/pyrite & lime strks
748	754	Medium gray shale w/lime strks	930	931	Coal, 6"
754	755	Dark gray shale w/lime strks	931	934	Light brown sand ( good oil odor, 931-938)
755	760	Medium gray shale w/lime strks	934	938	Brown sand w/shale strks
760	762	Iron Post Coal, 1 1/2', wet	938	941	Gray sandy shale
762	765	Gray shale w/lime strk	941	950	Medium gray shale w/lime strks
<b>1<sup>st</sup> Gas Test:</b>	<b>12:40-12:50</b>		950	951	Coal, 1'
<b>764</b>	<b>1/8" OR 4# 5.64 MCF</b>		951	954	Medium gray shale w/lime strks
765	781	Dark gray shale w/lime strks	954	960	Dark gray shale w/lime strks
781	782	Verdigris Lime & dark gray shale, mixed	960	961	Coal, 6"
782	784	Lime w/dark gray shale strks	961	965	Gray silty shale w/lime strks
784	787	Black shale & lime, mixed	965	968	Limy sand w/gray shale strks
787	788	Croweburg Coal, 1'	968	974	Gray sandy shale
788	793	Gray silty shale w/white clay strks	974	975	Coal, 1'
793	803	Gray sandy shale	975	980	Gray & brown sand w/shale strks (good oil odor, 975-979)
803	817	Medium gray shale w/sand & lime strks	980	983	Gray shale & sand (slight oil odor, 980-987)
817	845	Medium gray shale w/lime & pyrite strks	983	987	Dark gray, very shaly sand
			987	993	Gray sandy shale

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**BLUE RIBBON DRILLING**

Page 3

Company: Boomco  
 Farm: Atherton Well No. SC #2  
 Section 2 Township 32S Range 15E  
 County: Montgomery, OK

Contractor: Blue Ribbon Drilling  
 Casing: 83' 3" Size: 8 5/8"  
 Sacks:  
 Com.: 09-18-03 Comp.: 09-22-03

TOP	BOTTOM	FORMATION
<b>2<sup>nd</sup> Gas Test: 2:40-2:50</b>		
990		1/8" OR 2 1/2# 4.42 MCF
993	999	Medium gray shale w/sand strks
999	1004	Medium gray shale w/lime strks
1004	1014	Gray sandy shale w/lime strks
1014	1016	Dark gray shale w/lime strks
1016	1020	Dark gray shale w/pyrite & lime strks
1020	1024	Gray shale w/lime & coal strks
1024	1033	Dark gray shale w/pyrite strks
1035	1061	Dark gray shale w/lime strks
1061	1063	Coal, 2'
1063	1070	Gray shale w/lime strks
1070	1079	Dark gray shale w/lime strks
1079	1080	Coal, 6"
1080	1102	Dark gray shale w/lime strks
1102	1104	Coal, 1 1/2', w/shale strks
1104	1105	Dark gray shale w/coal strks
1105	1106	Coal, 1', w/shale strks
1106	1109	Medium grayish tan shale
1109	1112	Medium grayish green shale w/lime strks
1112	1114	Dark gray shale w/lime strks
1114	1115	Black shale & lime, mixed
1115	1122	Dark gray shale & lime, mixed
1122	1123	Dark gray shale w/lime strks
1123	1124	Coal, 6"
1124	-----	Lime, chat & chert, mixed w/shale & pyrite strks
1130	-----	TOTAL DEPTH

TOP	BOTTOM	FORMATION
<b>GAS TESTS:</b>		
1 <sup>ST</sup>	764	1/8" OR 4# 5.64 MCF
2 <sup>nd</sup>	990	1/8" OR 2 1/2# 4.42 MCF