

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32890  
Name: HT Oil LLC  
Address: P.O. Box 158  
City/State/Zip: Woodston, Kansas 67675  
Purchaser: None  
Operator Contact Person: Dusty Rhoades  
Phone: ( 785 ) 743-5419  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: None

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DEC 22 2003

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Jack P. F. Bowles

Well Name: Wyatt #1  
Original Comp. Date: 11-20-84 Original Total Depth: 3870  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. E-28,215

<u>10-30-03</u>	<u>11-06-03</u>	<u>11-14-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22069-00-01  
County: Graham  
 NW  NE  SE  SW Sec. 23 Twp. 8 S. R. 23  East  West  
2310 feet from  N (circle one) Line of Section  
2310 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Wyatt Well #: #1 "OWWO"

Field Name: Legere  
Producing Formation: None  
Elevation: Ground: 2168' Kelly Bushing: 2173  
Total Depth: 3720 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 274 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1821 Feet  
If Alternate II completion, cement circulated from 1821  
feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan *model of 1-14-04*  
 (Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 100 bbls  
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

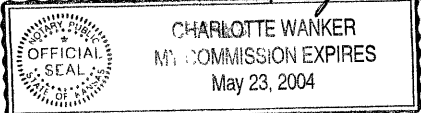
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Rhoades  
Title: Geologist Date: 12/19/03  
Subscribed and sworn to before me this 19<sup>th</sup> day of December,  
2003.  
Notary Public: Charlotte Wanker  
Date Commission Expires: May 23 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: HT Oil LLC Lease Name: Wyatt Well #: #1 "OWWO"  
 Sec. 23 Twp. 8 S. R. 23  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

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<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1794 + 377
	Topeka	3178 -1007
	Heebner	3389 -1218
	Lansing	3430 -1259
	BKC	3642 -1471
	TD	3720 -1547

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	274'	50-50 poz	175	2%gel-3%cc
Production	7 7/8	5 1/2	14#	3869'	50-50 poz	150	10%salt5%gilsonite
							3/4%CFR2-10BBS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3615-3619	250 gal 15% NE/FE	3619
4 spf	3593-3596	250 gal 15% NE/FE	3596
4 spf	3577-3580	250 gal 15% NE/FE	3580
4 spf	3554-3556	250 gal 15% NE/FE	3556
4 spf	3497-3501	250 gal 15% NE/FE	3501

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3461.60	3461.60	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-21-03			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_