

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3911  
Name: Rama Operating Co., Inc.  
Address: P.O. Box 159  
City/State/Zip: Stafford, KS. 67578  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robin L. Austin  
Phone: (620) 234-5191  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: James Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>7-28-03</u>                    | <u>8-02-03</u>  | <u>8-2-03</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

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DEC 18 2003**

**KCC WICHITA**

API No. 15 - 009-24761-0000  
County: Barton  
\_Sw\_ \_Ne\_ \_Nw\_ Sec. 35 Twp. 20 S. R. 14  East  West  
840 feet from S  (circle one) Line of Section  
1750 feet from E  (circle one) Line of Section

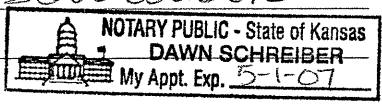
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Wright "B" Well #: 1  
Field Name: Pritchard  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1907 Kelly Bushing: 1916  
Total Depth: 2684 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 329 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Retention 1-14-04*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 20 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: John Darrah  
Lease Name: Anshutz #2 License No.: 5088  
Quarter \_\_\_\_\_ Sec. 15 Twp. 21 S. R. 14  East  West  
County: Stafford Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Rob L. Austin*  
Title: U.P. Date: 12-17-03  
Subscribed and sworn to before me this 17<sup>th</sup> day of December,  
2003.  
Notary Public: *Dawn Schreiber*  
Date Commission Expires: 5-1-07



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rama Operating Co., Inc. Lease Name: Wright "B" Well #: 1  
 Sec. 35 Twp. 20 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

RAG, Neutron/Density

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| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name                                    | Top                              | Datum                           |
| Anhy                                    | 810                              | +1106                           |
| Her                                     | 1769                             | +147                            |
| Winfield                                | 1824                             | +92                             |
| Red Eagle                               | 2309                             | -393                            |
| Tarkio Lm                               | 2621                             | -705                            |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface   | 12 1/4            | 8 5/8                     | 23                | 329           | 70/30 Poz      | 225         | 2% gel, 3% CC              |
|   |                   |                           |                   |               |                |             |                            |
|   |                   |                           |                   |               |                |             |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |

| TUBING RECORD                                    |           | Size    | Set At                           | Packer At                        | Liner Run  |
|--|-----------|---------|----------------------------------|----------------------------------|--|
|  |           |         |                                  |                                  | <input type="checkbox"/> Yes <input type="checkbox"/> No                   |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method                 |                                  |  |
|  |           |         | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.                      | Gas-Oil Ratio                    | Gravity  |
|  |           |         |                                  |                                  |  |

Disposition of Gas  Vented  Soid  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# [REDACTED]

ORIGINAL 15986

TO P.O. BOX 31  
RUSSELL, KANSAS 67663

15-009-24761-0000

SERVICE POINT:

St Bend

|                         |            |   |          |                    |                      |                    |                     |
|-------------------------|------------|---|----------|--------------------|----------------------|--------------------|---------------------|
| ATE 8-2-03              | SEC 36     | TWP. 20                                     | RANGE 14 | CALLED OUT 7:00 AM | ON LOCATION 10:30 AM | JOB START 11:00 AM | JOB FINISH 12:30 PM |
| LEASE Wright            | WELL # B-1 | LOCATION 281 + 5 mile Rd - 1s, 3 1/2 W, 9/3 |          |                    | COUNTY Barton        | STATE Ks           |                     |
| OLD OR NEW (Circle one) |            |   |          |                    |                      |                    |                     |

CONTRACTOR Stardum #1

TYPE OF JOB Rotary Pddy

HOLE SIZE 7 7/8" T.D. 21684'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 820'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Some

CEMENT

AMOUNT ORDERED 130 lbs 69/40 620 xel

1/4# Floer/ok

|                      |                         |   |              |               |
|----------------------|-------------------------|---|--------------|---------------|
| COMMON               | <u>78 xel</u>           | @ | <u>7.13</u>  | <u>557.70</u> |
| POZMIX               | <u>52 xel</u>           | @ | <u>3.80</u>  | <u>197.60</u> |
| GEL                  | <u>7 xel</u>            | @ | <u>10.00</u> | <u>70.00</u>  |
| CHLORIDE             |                         | @ |              |               |
| <u>FLO SEAL 33 #</u> |                         | @ | <u>1.40</u>  | <u>46.20</u>  |
|                      |                         | @ |              |               |
|                      |                         | @ |              |               |
|                      |                         | @ |              |               |
|                      |                         | @ |              |               |
| HANDLING             | <u>130 xel</u>          | @ | <u>1.15</u>  | <u>158.70</u> |
| MILEAGE              | <u>130 xel 05 10 MI</u> |   |              | <u>125.00</u> |
| RECEIVED             |                         |   |              | <u>125.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Tam D

# 181 HELPER Bob B

BULK TRUCK

# 344 DRIVER Tam D

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

DEC 18 2003

TOTAL 1155.20

KCC WICHITA SERVICE

REMARKS:

Mixed - 25 lbs @ 820'

80 lbs @ 430'

10 lbs @ 40'

15 lbs in Patch

|                   |                       |   |                          |
|-------------------|-----------------------|---|--------------------------|
| DEPTH OF JOB      | <u>820'</u>           |   |                          |
| PUMP TRUCK CHARGE |                       |   | <u>570.00</u>            |
| EXTRA FOOTAGE     |                       | @ |                          |
| MILEAGE           | <u>10</u>             | @ | <u>3.50</u> <u>35.00</u> |
| PLUG              | <del>XXXXXXXXXX</del> | @ |                          |
|                   |                       | @ |                          |
|                   |                       | @ |                          |

TOTAL 553.00

CHARGE TO: RAM Operating, Inc.

STREET P.O. Box 159

CITY Stallard STATE Ks ZIP 67228

FLOAT EQUIPMENT

|  |   |  |
|--|---|--|
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

