

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30479
 Name: Adams Oil
 Address: 23370 SW 1000 Road
 City/State/Zip: Welda, Kansas 66091
 Purchaser: n/a
 Operator Contact Person: Brian Adams
 Phone: (785) 448-3071
 Contractor: Name: Kimzey Drilling
 License: 33030
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-17-03</u>	<u>9-22-03</u>	<u>9-22-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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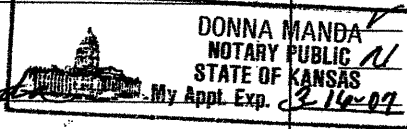
API No. 15 - 003-24227-00-00
 County: Anderson
 SE SW SE-NE Sec. 30 Twp. 22 S. R. 19 East West
2805 feet from S N (circle one) Line of Section
825 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Miller Martin Well #: 14
 Field Name: Colony Welda
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 907' Plug Back Total Depth: 905'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 907 905
 feet depth to 905' 0 w/ 124 sx cmt.

Drilling Fluid Management Plan 10/11/03 1.14.04
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Adams
 Title: Operator Date: December 15, 2003
 Subscribed and sworn to before me this 15th day of December
20 2003
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Adams Oil Lease Name: Miller Well #: 14
 Sec. 30 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center; font-size: 2em; transform: rotate(-15deg); opacity: 0.5;"> RECEIVED DEC 17 2003 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"		20'		4 sx	
production	5-5/8"	2-7/8"		905'		124 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
54	862 - 875'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		n/a			
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

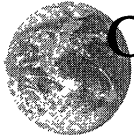
Start Date: 09/17/03
End Date: 09/22/03

Adams Oil
23370 SW 1000 Road
Welda Kansas
Martin #14 API#15-003-24227-00-00

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<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
8	clay	10
5	shale	15
24	lime	39
3	shale	42
13	lime	55
100	shale	155
18	lime	173
11	shale	184
3	lime	187
48	shale	235
33	lime	268
33	shale	301
3	lime	304
27	shale	331
6	lime	337
7	shale	344
63	lime	407
8	shale	415
18	lime	433
5	shale	438
21	lime	459
175	shale	634
34	lime	668
69	shale	737
11	lime	748
13	shale	761
4	lime	765
18	shale	783
8	lime	791
4	shale	795
22	lime	817
10	shale	827
3	lime	830
32	shale	862
13	broken oil sand	875
29	black shale	904
1	lime	905
2	shale	907T.D.

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 907' and ran 905 2 7/8 pipe. Core from 861' to 881'



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 21983
LOCATION Ottawa

FIELD TICKET

15-003-24227-0000

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-23-03	1237	Martin #14		30	22	19	AN	
CHARGE TO <u>Adams Oil</u>				OWNER				
MAILING ADDRESS <u>23370 SW 1000 Rd</u>				OPERATOR <u>Bryan Adams</u>				
CITY & STATE <u>Welda, Ks 66091</u>				CONTRACTOR <u>Kimsey Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525.00
5402	906.7'	Cement casing Casing Footage	.14	- NC -
1118	2 sd	Premium Gel		23.60
1107	1 sd	Flo-Seal		37.75
4402	1	2 1/2 Rubber Plug		15.00
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190.00
1126	124 sd	CEMENT	11.00	1364.00
		Anderson 6.3% SALES TAX		90.74
		Sub Total.		2155.35
		ESTIMATED TOTAL		\$2246.09

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9-23-03

186825