

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30479
Name: Adams Oil
Address: 23370 SW 1000 Road
City/State/Zip: Welda, Kansas 66091
Purchaser: n/a
Operator Contact Person: Brian Adams
Phone: (785) 448-3071
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-13-03 9-17-03 9-17-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

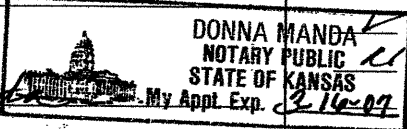
API No. 15 - 003-24226-00-00
County: Anderson
NENW NE SE Sec. 30 Twp. 22 S. R. 19 East West
2365 feet from (S) / N (circle one) Line of Section
825 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ~~Miller~~ MARTIN Well #: 13
Field Name: Colony Welda
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 882 Plug Back Total Depth: 876.60
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from -882 887
feet depth to -876.80 0 w/ 95 sx cmt.

Drilling Fluid Management Plan All in on 1.13.04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: December 15, 2003
Subscribed and sworn to before me this 15th day of December
2003
Notary Public: [Signature]
Date Commission Expires: March 16, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Adams Oil Lease Name: Miller MARTIN Well #: 13
 Sec. 30 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"		20'		4 sx	
production	5-5/8"	2-7/8"		876.80		95 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
42 Between	831 - 851' 42 shots		
17 Between	854 - 862' 17 shots		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	n/a			

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

Kimzey Drilling Co.

License #33030

ORIGINAL

Start Date: 09/13/03

End Date: 09/17/03

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Adams Oil
23370 SW 1000 Road
Welda Kansas

✓ Martin #13 API#15-003-24226-00-00

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<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
6	shale	9
36	lime	45
107	shale	152
11	lime	163
9	shale	172
4	lime	176
49	shale	225
36	lime	261
32	shale	293
4	lime	297
42	shale	339
61	lime	400
6	shale	406
18	lime	424
6	shale	430
20	lime	450
174	shale	624
33	lime	657
67	shale	724
9	lime	733
15	shale	748
4	lime	752
18	shale	770
7	lime	777
3	shale	780
21	lime	801
6	shale	807
6	lime	813
18	shale	831
2	broken sand oil show	833
6	shale broken	839
12	oil sand	851
4	dark shale sandy oil show	855
27	shale	882T.D.

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 882' and ran 8760.80 'of 27/8 pipe. Core from 832' to 852'



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL
TICKET NUMBER 21978
LOCATION Ottawa.

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-17-03	1237	Martin #13		3D	22	19	AN.	
CHARGE TO <u>Adams Oil</u>				OWNER				
MAILING ADDRESS <u>23370 SW 1000 Rd.</u>				OPERATOR <u>Bryan Adams</u>				
CITY & STATE <u>Welda, Ks 66091</u>				CONTRACTOR <u>Kimsey</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 ⁰⁰
5402	877'	Casing footage	.14	NC
1118	2 sx	premium gel		23 ⁶⁰
1107	1	flo-seal		37 ²⁵
4402	1	2 1/2 rubber plug		15 ⁰⁰
5407	minimum	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE 14 WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190 ⁰⁰
1126	95 sx	CEMENT OWC ✓ Anderson	11 ⁰⁰ 6.3% SALES TAX	1045 ⁰⁰ 70 ⁶⁵

Ravin 2790

ESTIMATED TOTAL 1907⁰⁰

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 9-17-03

API. 15.003.24226.00.00
186678