

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE  
 Form ACO-1 September 1999 **Form Must Be Typed**

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONE OAK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111

**RECEIVED**  
**DEC 11 2003**  
**KCC WICHITA**

Contractor: Name: KURT FINNEY dba FINNEY DRILLING  
 License: 5989  
 Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to Entr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_

12-20-02 12-23-02 12-30-02  
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 205-25,581 - 0000  
 County: WILSON  
-SE -SW -SW Sec. 28 Twp. 30 S. R. 17 X E W  
360 feet from S Line of Section  
4260 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE SW  
 Lease Name: J D FRIESS Well #: 2A  
 Field Name: NEODESHA  
 Producing Formation: MARMATON  
 Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 534 Plug Back Total Depth: OPEN HOLE  
 Amount of Surface Pipe Set and Cemented at 23.35 Feet   
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 518  
 feet depth to SURFACE w/ 60 sx cement.

**Drilling Fluid Management Plan (Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W \_\_\_\_\_  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 12-8-03

Subscribed and sworn to before me this 9th day of Dec 2003  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2004

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**SMIRLEY A. STOTLER**  
 Notary Public  
 State of Kansas  
 My Comm. Expires 1-20-2004

Operator Name COLET ENERGY, INC. Lease Name J D FRIESS Well# 2A  
 Sec. 28 Twp. 30 S. R. 17  East  West County WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

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**KCC WICHITA**

CASING RECORD  NEW  USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8	8 5/8	22	23.35	PORTLAND	15	NONE
PRODUCTION	6 3/4	4.5	10.5	516	POZMIX	60	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	OPEN HOLE 516-534	Depth NONE

TUBING RECORD Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 12-30-02 Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf 17	Water 170 BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

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KCC WICHITA

DRILLERS LOG

ORIGINAL

API NO.

15-205-25581-0000

S. 28 T. 30 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: SE SW SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: WILSON

WELL #: 2A

LEASE NAME: J.D. FRIESS

FOOTAGE LOCATION: 360 FEET FROM SOUTH LINE & 4260 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 12-20-02

TOTAL DEPTH: 518

DATE COMPLETED: 12-23-02

OIL PURCHASER:

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 5/8	8 5/8	22	23.35	PORTLAND	15	
PRODUCTION:	6 3/4	4.5	10.5	516		73	BLUE STAR

WELL LOG

CORES:

DST: NO  
OPEN HOLE LOG: NO

RAN: 4 CENTRALIZERS  
1 FLOATSHOE  
1 CLAMP

FORMATION

TOP BOTTOM

FORMATION

TOP BOTTOM

TOP SOIL  
SANDSTONE  
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97 103  
103 107  
107 108  
108 111  
111 112  
112 139  
139 150  
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268 270  
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283 367  
367 377  
377 378

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378 393  
393 394  
394 400  
400 402  
402 415  
415 416  
416 418  
418 433  
433 451  
451 463  
463 465  
465 469  
469 531  
531 534

# ORIGINAL

104.21.000

## BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

### No. 32738

Date 12-26-02	Customer Order No.	Sect. 28	Twp. 30s	Range 17E	Truck Called Out 9:00 A.M.	On Location 11:00 A.M.	Job Began 12:00 P.M.	Job Completed 12:45 P.M.
Owner Colt Energy		Contractor C.O. Tools/Finney Drilg.			Charge To Colt Energy			
Mailing Address P.O. Box 388		City Iola			State Kansas			
Well No. & Form J.D. Friess 2-A		Place Wilson			State Kansas			
Depth of Well 518'	Depth of Job 516'	Casing (New) (Used)	Size 4 1/2"	Weight	Size of Hole Amt. and Kind of Cement 60 SKS	Cement Left in casing by	Request (Necessity) 0' feet	
Kind of Job Longstring					Drillpipe	Rotary	Truck No. #12	

Price Reference No.	
Price of Job	550.00
Second Stage	
Mileage	60 135.00
Other Charges	
Total Charges	685.00

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with 10 Bbl. fresh water, Mixed 60 SKS. Thickset cement w/ floccate shut down, wash out pump & lines Release Plug Displace Plug with 8.25 Bbls water Final Pumping at 200 PSI - Bumped Plug to 700 PSI. check float - float did NOT hold Pressure Plug back up to 500 PSI - close casing in Good cement returns = 2 1/2 Bbl slurry ✓

Job complete - Tear down

Cementer Brad Butts

Helper Mike - Monti

District Eureka

State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

*Jim Stycor*

Agent of contractor or operator

### Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
60	SKS. Thickset cement	10.75	645.00
20	lbs. Floccate 1/3 lb. 0%K	1.00	20.00
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1	4 1/2" Top Rubber Plug	35.00	35.00
	60 SKS Handling & Dumping	.50	30.00
	3.3 Top Mileage 60	.80	158.40
	Sub Total		1573.40
	Delivered by Truck No. #16	Discount	
	Delivered from Eureka	Sales Tax 6.3%	99.12
	Signature of operator <u>Brad Butts</u>	Total	1672.52

API. 15-805-25581-0000