

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30259
Name: WERTH EXPLORATION TRUST
Address: 1308 SCHWALLER AVE
City/State/Zip: HAYS KS 67601
Purchaser: _____
Operator Contact Person: ANDY WERTH
Phone: (785) 625-3531
Contractor: Name: Andy Anderson dba: A & A PRODUCTION
License: 30076

API No. 15 - 065-22951-00-00
County: GRAHAM
S2 - S2 - N2 - NW Sec. 27 Twp. 7 S. R. 22 East West
1170 feet from S (N) (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: STEVENS-HOPE Well #: 5

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-04-03 12-11-03 12-11-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2214 Kelly Bushing: _____
Total Depth: 3670 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210' @ 215' W/ 160 SX Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Factor 1-16-04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Werth
Title: Owner Date: 12-22-03
Subscribed and sworn to before me this 22 day of December,
2003.
Notary Public: Rita A. Anderson
Date Commission Expires: January 21, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-04

15-065-22951-0000

Side Two

ORIGINAL

Operator Name: WERTH EXPLORATION TRUST Lease Name: STEVENS-HOPE Well #: 5
 Sec. 27 Twp. 7 S. R. 22 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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Log Sample Formation (Top), Depth and Datum

Name	Top	Datum
Top Anhydrite	1841	+328
base Andydrite	1856	+363
Topeka	3210	-991
heebner	3416	-1197
Toronto	3438	-1219
LKC	3456	-1237
BKC	3568	-1439

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	216	COM	160	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ALLIED CEMENTING CO., INC. 13752

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ORIGINAL

15-065-22951-0000

DATE <u>12-1-03</u>	SEC. <u>27</u>	TWP. <u>25</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>130.249</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>STANLEY HOPE</u>	WELL # <u>5</u>	LOCATION <u>1/4 SECTION 45-20-22W-25N-27E</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Jim Hall

TYPE OF JOB Service

HOLE SIZE 12 1/8 T.D. 219'

CASING SIZE 8 1/2 DEPTH 219

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.5 cu

OWNER Storie

CEMENT

AMOUNT ORDERED 150 sacks @ 2200 = 33000

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

373 HELPER Andrew

BULK TRUCK

361 DRIVER LARRY

BULK TRUCK

DRIVER

COMMON	<u>150 Sks</u>	@	<u>4.25</u>	<u>1250.00</u>
POZMIX		@		
GEL	<u>2 Sks</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>5 Sks</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>150 Sks</u>	@	<u>1.00</u>	<u>150.00</u>
MILEAGE	<u>1754 PER SCK / 1.00</u>			<u>1754.00</u>

RECEIVED TOTAL 2130.00

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KCC WICHITA SERVICE

REMARKS:

CEMENTED TO 219' ✓

TERRY

DEPTH OF JOB	<u>219</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>20.00</u> @ <u>1.50</u> = <u>30.00</u>
PLUG	<u>5 1/2" SACKS</u> @ <u>20.00</u> = <u>110.00</u>
	@
	@

TOTAL 810.00

CHARGE TO: WEATH Exploration Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# [REDACTED]

ORIGINAL 1285

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15-065-22951-0000

DATE <u>11/17/03</u>	SEC. <u>27</u>	TWP. <u>7S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>11/15/03</u>	JOB START <u>11/15/03</u>	JOB FINISH <u>11/17/03</u>
LEASE <u> </u>	WELL # <u>5</u>	LOCATION <u>H. W. H. 4th</u>			COUNTY <u> </u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR OWNER

TYPE OF JOB
 HOLE SIZE T.D. 172
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 1 1/2" 16.10" DEPTH 1825
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

CEMENT AMOUNT ORDERED

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE

EQUIPMENT

PUMP TRUCK CEMENTER
 # HELPER
 BULK TRUCK
 # DRIVER
 BULK TRUCK
 # DRIVER

RECEIVED TOTAL

DEC 24 2003
KCC WICHITA

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG 13, 16.10" 1725 @
 @
 @

REMARKS:

1825' 1 1/2" 16.10" 1725' ✓
 ✓
 ✓
 ✓
 ✓

TOTAL

CHARGE TO:
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

PRINTED NAME