

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc. **RECEIVED**
License: 31548
Wellsite Geologist: Ron Nelson **DEC 22 2003**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/31/03</u>	<u>8/4/03</u>	<u>8/16/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22,900-0000
County: Graham
NE NE SE Sec. 3 Twp. 10 S. R. 21 East West
2310 feet from 3 / N (circle one) Line of Section
330 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE **SE** NW SW
Lease Name: Morel Well #: 8
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2290' Kelly Bushing: 2298'
Total Depth: 3900' Plug Back Total Depth: 3892'
Amount of Surface Pipe Set and Cemented at 223.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3897
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan Att 11 en 1-15-04
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 12/17/03
Subscribed and sworn to before me this 17th day of December,
19 2003
Notary Public: Stephane M. Gonzalez
Date Commission Expires: 9/20/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-065-22900-0000

ORIGINAL

Side Two

Operator Name: Elysium Energy, L.L.C. Lease Name: Morel Well #: 8
 Sec. 3 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3285'	-987'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3516'	-1218'
List All E. Logs Run:		LKC	3532'	-1234'
DIL, Micro, CDL, CNL, CBL		Arbuckle	3842'	-1544'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	223.3	Common	150	2% gel, 3% CC
Production	7-7/8"	5-1/2"	15.5	3896.97	SMDC	350	11.2 ppg
						150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3853-60', 3842-46'	250 gal 15% NE acid	3853-60'
		223 bbls Polymer 10/21/03	3842-60'
		2000 gal 15% NE acid 10/23/03	3842-60'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3864'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
8/16/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	17		210			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3842'-3860'
 (If vented, Sumit ACO-18.) Other (Specify) _____



CHARGE TO:
ELYSDUM ENERGY LLC
 ADDRESS
 CITY, STATE, ZIP CODE

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 KCC WICHITA

TICKET
 5843

SERVICE LOCATIONS 1. ADD TO LIST	WELL/PROJECT NO. 3	LEASE MOREL	COUNTY/PARISH BARBER	DATE 12/22/03	OFF	ORDER NO.
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCARDY DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.
3.	WELL TYPE OR	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LOGSTRAKE	WELL PERMIT NO.	WELL LOCATION PALCO, KS - CHURCH OF GOD, 25 W	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104		40	MI		2.50	100.00
578		1			PUMP SERVICE		1	JOB	3900	CF	1200.00
281		1			MUDFLUSH		500	GA		60	300.00
407		1			INSERT FLOAT SWITCH W/FOLLOW UP		1	2	5/2"	230.00	230.00
406		1			LATCH DOWN PULG - BATTERY		1	2		200.00	200.00
402		1			C/WINDINGS		4	2		44.00	176.00
403		1			CONWT BASKETS		4	2		125.00	500.00
330		1			SWIFT MULTI-QUALITY STAMPS		525	24		9.75	5118.75
276		1			FLOLIC		131	25		90	117.90
290		1			D-ACR1		131	25		2.75	360.25
531		1			SERVICE CHARGE CONWT		525	24		1.00	525.00
533		1			DRAINAGE		52412	24	104824	85	891.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **8-5-03** TIME SIGNED **0430** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9718.90
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 8-5-03 PAGE NO. 7

CUSTOMER **ELKSBUM ENERGY** WELL NO. **H 8**

LEASE **MOBIL**

JOB TYPE **5/2" WORKING**

TICKET NO. **5848**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
	0600							START 5/2" CASING LN WELL
								RECEIVED DEC 22 2003 KCO WICHITA
								TD - 3900 SET # 3897 TP - 3897 5/2" #/FT 15.5 SJ - 14' CEMENTS - 2, 4, 6, 50 CMT BSKTS - 1, 3, 7, 51
	0730							DEEP BALL - BREAK CIRCULATION
	0806							PLUG RHMH
	0801	6	12		✓	350		PUMP 500 GAL MUDFLUSH
	0815	5	208		✓	200		MIX CEMENT 375 SMAC e 11.2 PP6
			42		✓			150 SMAC e 14.0 PP6
	0917							WASH OUT PUMP LOGS
	0919							RELEASE LATCH DOWN PLUG
	0922	6 1/2	0		✓			DISPLACE PLUG
		6	92		✓	1100		
	0937		92.4			1750		PLUG DOWN - PSEUP LATCH LN PLUG
	0940					OK		RELEASE PSEUP HEAD
								CIRCULATED <u>10</u> SKS CMT TO PET ✓
								WASH UP
	1030							JOB COMPLETE
								T. DAVIS WARR, HUST, JASON, N. B. K.

15-060-22900-0000

ALLIED CEMENTING CO., INC.

15715

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: R

DATE <u>7/31/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7/30/03</u>	JOB START	JOB FINISH <u>10/1/03</u>
LEASE <u>Alcorn</u>	WELL# <u>8</u>	LOCATION <u>Alcorn Well 132</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery #1 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 7/8 DEPTH 223
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 16
 PERFS.
 DISPLACEMENT 13 1/2 Bbl

CEMENT
 AMOUNT ORDERED 150 Com 376cc
 _____ 250 Gall
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING @ _____
 MILEAGE _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Paul
 # 3166 HELPER Shane
 BULK TRUCK
 # 282 DRIVER Scott
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

Cement Circulated ✓

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 PLUG 8 7/8 @ _____
 @ _____
 @ _____

CHARGE TO: Elysium Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas N

Thomas Alcorn
 PRINTED NAME

RECEIVED
 DEC 22 2003
 KCC WICHITA

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