

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/25/03</u>	<u>7/29/03</u>	<u>8/13/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22897-0000
County: Graham
SE NE NE Sec. 3 Twp. 10 S. R. 21 East West
990 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trible Well #: 9
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2292' Kelly Bushing: 2300'
Total Depth: 3900' Plug Back Total Depth: 3875'
Amount of Surface Pipe Set and Cemented at 223.08 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3898
feet depth to surface w/ 500 sx cmt.
Cement did circulate

Drilling Fluid Management Plan 10/11/03 1-15-04
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 12/17/03
Subscribed and sworn to before me this 17th day of December,
19 2003
Notary Public: Stephany M. Gonzales
Date Commission Expires: 9/20/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-065-22897-0000

Side Two

ORIGINAL

Operator Name: Elysium Energy, L.L.C. Lease Name: Trible Well #: 9
 Sec. 3 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3280'	-980
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3514'	-1214
List All E. Logs Run:		Lansing	3528'	-1228
Induction/CNL/CDC/Micro		B/KC	3751'	-1450
		Arbuckle	3834'	-1534

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	223.08'	Common	150	2%gel,3%CCl
Production	7-7/8"	5-1/2"	17	3898'	SMDC	350	11.2#/gal
						150	14#/gal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3855-58'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3841'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
8/14/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	16		341			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3855-58'



CHARGE TO: ELYSUM ENERGY
ADDRESS
CITY, STATE, ZIP CODE

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TICKET
#2 5840

PAGE	OF
1	1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 9	LEASE TREBBLE	COUNTY/PARISH ROOKS	STATE KS	CITY	DATE 7-30-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILLING	RIG NAME/NO.	SHIPPED VIA BY	DELIVERED TO LOLATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSPEAK	WELL PERMIT NO.	WELL LOCATION PALCO, KS - 3W, 1/4S, W5		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	30	MC		2.50	75.00
281		1			MUD PLOSH	100	BT			
701		1			LIGHT FOOT SHOE 1/2 FILL UP	1	SA		250.00	250.00
406		1			CATCH DOWN PLUG - RAFFLE	1	SA		200.00	200.00
402		1			CONTRACTORS	4	SA		44.00	176.00
403		1			CEMENT BASKETS	4	SA		125.00	500.00
330		1			SWIFT MULTI-DRIBBY STANDS	525	BT		9.75	5118.75
276		1			FROCK	131	BT		1.90	117.90
290		1			DATE - 1	131	BT		2.75	360.25
581		1			SERVICE CHARGE CEMENT	525	BT		1.00	525.00
583		1			DRAWAGE	52412	BT	786.18	1.85	668.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Tom Hill*

DATE SIGNED 7-30-03 TIME SIGNED 0200 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9471.15
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wanda Wilson* APPROVAL

15-065-22897-0000 Thank You!

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 12-30-03 PAGE NO. 1

CUSTOMER ELYSIUM ENERGY WELL NO. 9 LEASE TRIBBLE JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 5840

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0330							START 5 1/2" CASING IN WELL
								TD- 3899' SET @ 3896'
								TP- 3896' 5 1/2" # 17
								ST- 19'
								CENTRALIZERS - 1, 5, 7, 51
								CMT BKTS - 1, 4, 12, 52
	0520							DROP BALL - BREAK CIRCULATION
	0552	6	12		✓	400		PUMP 500 GAL MUD FLUSH
	0557							PLUG RH-MH
	0602	5 1/2	208		✓	300		MIX CEMENT - 375 SKS @ 11.2 PPG
			42		✓			150 SKS @ 11.0 PPG
	0725							WASH OUT PUMP - LINES
	0726							RELEASE WITH DOWN PLUG
	0727	6 1/2	0		✓			DISPLACE PLUG
		6	89		✓	1125		
	0742		90			1900		PLUG DOWN - PSE UP WITH 2" PLUG
	0745							OK RELEASE PSE HELD
								✓ CIRCULATED 50 SKS CEMENT TO BIT
								WASH-UP
	0830							JOB COMPLETE
								THANK YOU
								WAYNE JUSTY SHANE SORREY

15-065-22897-0000

