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JAN 16 2004

KCC WICHITA

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market, Room 2078
Wichita, KS 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API # 15-093-21709-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR BP AMERICA PRODUCTION COMPANY KCC LICENSE # 5952

ADDRESS P. O. BOX 3092, WL1, RM 3.201 (owner/company name) CITY HOUSTON (operator's)

STATE TEXAS ZIP CODE 77253-3092 CONTACT PHONE # (281) 366-2052

LEASE THORNE WELL # 3 SEC. 27 T. 23S R. 36W (East West)

- S2 - N2 - N2 SPOT LOCATION/QQQQ COUNTY KEARNY

1250 N FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2640 E FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 845' CEMENTED WITH 395 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 3093' CEMENTED WITH 495 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: PERFS: 2902-2922'

ELEVATION 3190 GL/3197 KB T.D. 3093' PBDT 3089' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURES

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

SUE SELLERS PHONE # (281) 366-2052

ADDRESS P. O. BOX 3092, WL 1, RM 3.201 City/State HOUSTON, TEXAS 77253-3092

PLUGGING CONTRATOR HALLIBURTON SERVICES KCC LICENSE # 5287 99997
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 01/13/04 AUTHORIZED OPERATOR/AGENT: Sue Sellers
(signature)

Plugging Application
Thorne 3 – Abandonment
Section 27, T23S, R36W
Kearny County, Kansas

The application attached is to abandon the Thorne 3. BP America Production Company is abandoning this well since it is uneconomic to operate. It is doubtful that commercial production can be restored from the well.

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**Plugging Procedure for the Thorne 3
Section 27 T23S R36W
Kearny County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

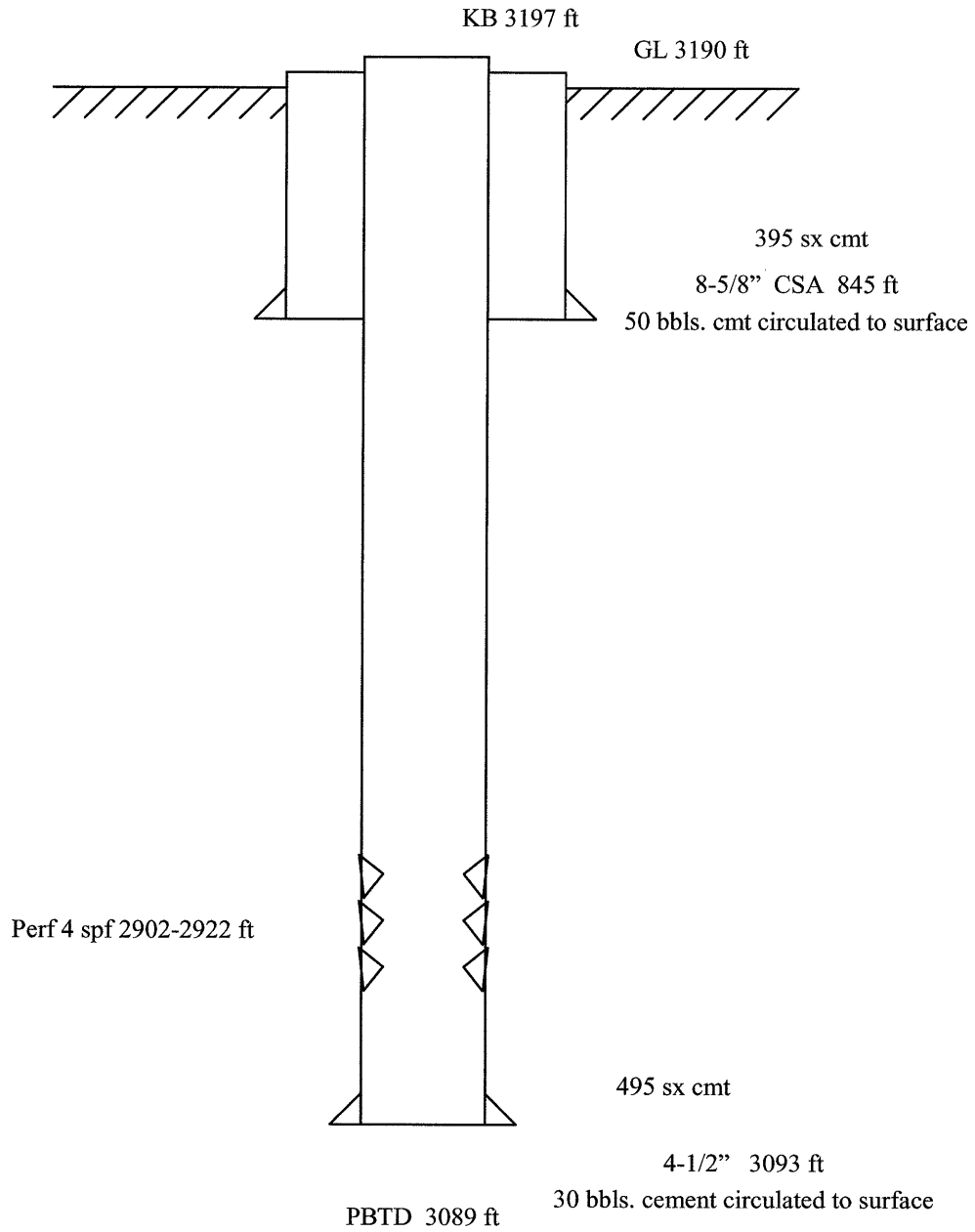
This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Durant (KCC) on January 8, 2004.

1. Mix and pump 290 sacks of cement with 500 lbs. of cottonseed hulls in the lead slurry to fill the 4.5" casing from ground level to 2922'.
2. Have 50 extra sacks of cement on location to fill the annulus between the 4.5" and 8.625" casing. Pressure the annulus to 300 psi.
3. Cut off and cap the casings 5' below ground level.
4. Restore the location.

CEMENT INFORMATION
Class "H" 60/40 poz, 6% gel
Cement mixed at 13.2 ppg.
Cement yield 1.53 cuft/sk.

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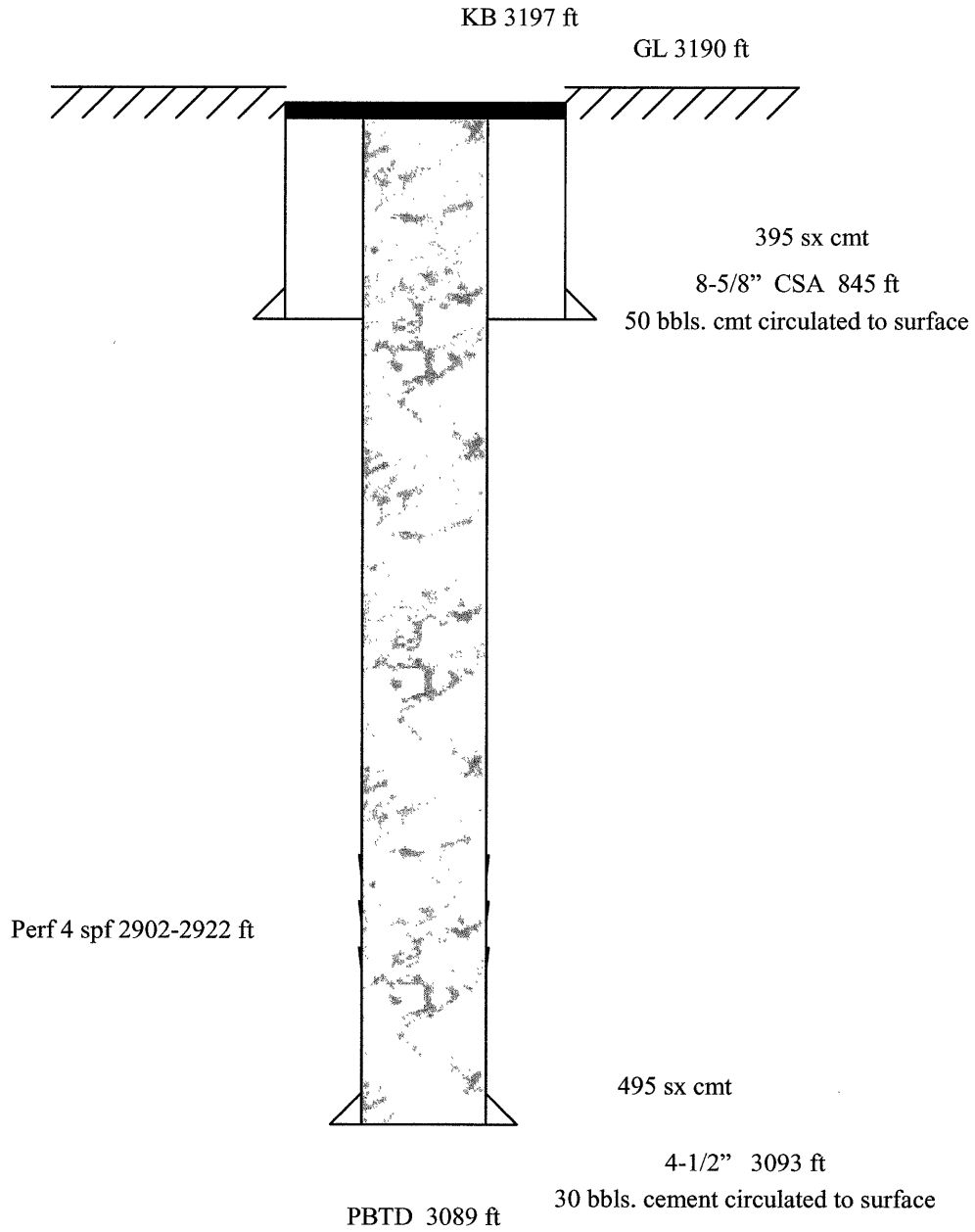
Thorne 3
Section 27, T23S, R36W
Kansas Panoma Gas Field
Kearny County, Kansas



Not to scale

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Thorne 3
Section 27, T23S, R36W
Kansas Panoma Gas Field
Kearny County, Kansas



Not to scale

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

January 20, 2004

Re: THORNE #3
API 15-093-21709-00-00
S2N2N2 27-23S-36W, 1250 FNL 2640 FEL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888