

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20743-00-00
Spot: SWSE Sec/Twnshp/Rge: 28-2S-28W
660 feet from S Section Line, 1980 feet from E Section Line
Lease/Unit Name: DEINES Well Number: 1
County: DECATUR Total Vertical Depth: 3784 feet

Operator License No.: 31514
Op Name: THOROUGHbred ASSOCIATES L.L.C.
Address: 8100 E. 22ND ST. - BUILDING 600
WICHITA, KS 67226

Production Casing Size: 4.5 feet: 3783 150 SX CMT
Surface Casing Size: 8.625 feet: 223 175 SX CMT

A122⁹⁸

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/15/2004 1:00 PM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: ROBERT PATTON Company: THOROUGHbred ASSOCIATES L. Phone: (316) 685-1512

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 600# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/15/2004 3:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 223' w/175 sxs cement.
4 1/2" production casing set at 3783' w/150 sxs cement.
Ran tubing to 2100' - pumped 60 sxs cement with 300# hulls.
Pulled tubing to 1100' - pumped 25 sxs cement with 300# hulls - cement to surface.
Pulled tubing to surface. Connected to 4 1/2" surface casing - pumped 45 sxs cement.
Max. P.S.I. 1000#. S.I.P. 1000#.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 150#. S.I.P. 50#.

RECEIVED
JAN 22 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #13785.

Plugged through: TBG

District: 04

HD

Signed

Darrel Dipman

(TECHNICIAN)

INVOICED

DATE

1-22-04

INV. NO.

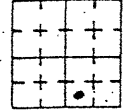
2004061102

JAN 16 2004

ABRAXAS PETROLEUM CORPORATION
 P. O. BOX 17485 #1 DEINES
 SAN ANTONIO, TX 78217
 CONTR RAINS & WILLIAMSON OIL CITY DECATUR
 GEOL BOB DILTS FIELD JORN

28-2-28W
 C SW SE

ELV 2536 KB SPD 10/31/84 CARD ISSUED 8/1/85 IP P 2 BOPD & TR WTR
 2526 GL LKC 3565-3700 OA



LOG	Tops	Depth/Datum	API 15-039-20,743
ANH	2220+	316	8 5/8 " 223 / 175SX, 4 1/2 " 3783 / 150SX
B/ANH	2250+	286	DST (1) 3442-82 (OREAS) / 30-30-30-30, REC 144' WTR, W /
TOP	3323-	787	FEW OIL SPKS, 62' WCM, 1364' SW, SIP 1574-1553#, FP 459-
DR CR	3371-	835	778 / 778-978#, HP 1779-1730#, BHT 112°
OREAD	3432-	896	DST (2) 3534-80 (LANS A & B) / 30-30-30-30, REC 2' CL GSY
HEEB	3486-	950	OIL, 160' OCM, 915' SW, W / SCUM OIL, SIP 1136-1136#, FP
B OREAD	3494-	958	163-326 / 234-377#, HP 1789-1710#, BHT 108°
IATAN	3515-	979	DST (3) 3604-40 (LANS C & D) / 30-45-30-30, REC 192' M, NS,
LANS	3526-	990	SIP 1848-1087#, FP 173-163 / 183-163#, HP 1848-1799#, BHT
POLLNOW ZN	3552-	1016	108°
B ZN	3564-	1028	G ZN 3718-1182
C ZN	3602-	1066	BKC 3726-1190
D ZN	3634-	1098	RTD 3733-1197
E ZN	3672-	1136	NO LOG
F ZN	3695-	1159	

ABRAXAS PETROLEUM CORPORATION #1 DEINES
 28-2-28W
 C SW SE

DST (4) 3644-3732 (LANS E & F) / 30-45-60-60, RC 150' OCM, 60' O & WCM, 60' SOCMW, SIP 1146-1027#,
 FP 122-132 / 183-193#, HP 1868-1848#, BHT 108°
 MICT - CO, PF (LANS E & F) 3694-3700, AC 750G, SWB DWN, SSO, PF (LANS C) 3602-06, AC 500G, SWB
 DWN, NS, SQZD PFS (3694-3700 & 3602-3606) W / 200SX, CO CMT, PF (LANS) 3552-3555, AC 500G, SWB
 DWN, NS, SQZD PFS (3552-55) W / 150SX, CO CMT, RE-PF (LANS E & F) 3694-3700 & (LANS C) 3602-06, AC
 500G, SWB DWN, SSO, PF (LANS B) 3565-68, AC 1250G, SWB DWN, RE-AC 1000G, SWB DWN, SO, T&R,
 POP, P 2 BOPD & TR GAS & TR WTR, 4/20/85