

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-20206-00-00
Spot: NWNESW Sec/Twnshp/Rge: 27-14S-28W
2310 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: BEESLEY C Well Number: 2
County: GOVE Total Vertical Depth: 4325 feet

Operator License No.: 31645
Op Name: JHS ENERGY, INC.
Address: 1720 SOUTH BELLAIRE STREET, STE 1
DENVER, CO 80222

Production Casing Size: 4.5 feet: 4055 w/125 sxs cmt
Surface Casing Size: 8.625 feet: 356 w/300 sxs cmt
140⁵⁶

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/16/2004 11:00 AM
Plug Co. License No.: 4072 Plug Co. Name: PLAINS INC
Proposal Rcvd. from: DENNIS FLYR Company: JHS ENERGY, INC. Phone: (303) 757-8811

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel and 600# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/16/2004 5:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 356' w/300 sxs cement.
4 1/2" production casing set at 4055' w/125 sxs cement.
DV tool at 1994' w/425 sxs.
Ran tubing to 3000' - pumped 70 sxs cement with 400# hulls.
Pulled tubing to 1500' - pumped 70 sxs cement with 200# hulls. Cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 105 sxs cement.
Max. P.S.I. 450#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

RECEIVED
JAN 22 2004
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

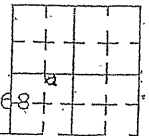
DATE 1-22-04
INV. NO. 2004061099

Form CP-2/3

JAN 20 2004

DONALD C. SLAWSON #2 BEESLEY "C" 27-14-28W
 408 ONE TWENTY BLDG., WICHITA KS. NW NE SW
 CONTR CO. TOOLS CTY GOVE

GEOLOGICAL GEORGE MUELLER FIELD MISSOURI FLATS CONF
 E 2569 KB ON 1/31/74, CAPD ISSUED 4/4/74, IP P 110 BOPD + 22% W
 API 15-063-20,206 LANS 3936-38 & 3965-68



LOG	TOPS	DEPTH	DATUM
ANH		1978	+ 591
B ANH		2015	+ 554
HEEB		3668	-1099
TUR		3690	-1121
LANS		3708	-1139
STARK SH		3952	-1383
BKC		4014	-1445
U CHER		4194	-1625
L CHER		4228	-1659
MISS		4298	-1729
RTD		4325	-1756
LTD		4327	-1758

8-5/8" 356/300sx, 4 1/2" 4055/125sx,
 DV @ 1994/425sx
 DST (1) 3790-3810/30-30-45-60, 210' MSW
 (SSO), BHP 119-1128#, FP 27-63#,
 63-117#
 DST (2) 3857-3922/30-30-45-60, 1700'
 MSW, BHP 956-884#, FP 144-668#,
 956-884#
 DST (3) (LKC) 3929-3941/30-30-45-60,
 240' GIP, 248' CGO, 62' MO, 62' OCMW,
 124' MW, BHP 1237-1237#, FP 27-108#,
 117-199#
 DST (4) (LKC) 3960-75/30-45-45-75, 300'
 GIP, 150' CGO, 60' HMCO, 30' HOCM,
 BHP 515-515#, FP 18-63#, 63-108#
 DST (5) (LKC) 3989-4005/30-30-45-60,
 180' GIP, 110' CO, 120' HGCVMO, BHP

DONALD C. SLAWSON #2 BEESLEY "C" 27-14-28W
 NW NE SW

180-153#, FP 36-72#, 99-153#
 DST (6) 4055-4176/30-30-45-60, 10' M (SO), BHP 108-126#, FP
 72-72#, 72-77#
 MICT - PF 1/3936, 1/3967, SWB 2.5 BOPD, A 1000, PF 4/3936-38,
 6/3965-68, SWB PT LD LAST HR, SWB 55% OIL + 45% W OB AT RATE
 OF 42 BFPD, SWB 16.5 BFPD 15% WTR, POP