TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 5003
Op Name: MCCOY PETROLEUM CORPORATION

API Well Number: <u>15-077-21399-00-00</u>

Spot: SENW Sec/Twnshp/Rge: 15-34S-8W

 $\underline{3300}$ feet from \underline{S} Section Line, $\underline{3300}$ feet from \underline{E} Section Line

Lease/Unit Name: WURM A

Well Number: 1-15

County: HARPER

Total Vertical Depth: 4720 feet

Production Casing Size: 4.5

feet: 4706

feet: 267

140 SX CMT 180 SX CMT 40

Surface Casing Size: 8.625

Company: QUALITY WELL SERVICE, INC.

#153

Address: 453 S. WEBB RD. STE 310 PO BOX 7802

UIC Docket No:

WICHITA, KS 67278

Proposal Rcvd. from: <u>RICHARD MCINTYRE</u>

Date/Time to Plug: 01/15/2004 6:00 PM

11 5 10 00 A C. 00 DM

Plug Co. License No.: 31925

Plug Co. Name: QUALITY WELL SERVICE, INC.

RVICE, INC.

Phone: (620) 532-3292

Proposed Sand to Plugging Surface. Method:

Well Type: OIL

Proposed Sand to 4650' and 4 sacks of cement; 1350' and 35 sacks of cement; 900' and 35 sacks of cement; 310' -0' and circulate to

25 sacks of centent, 700 and 35 sacks of centent, 510 -0 and effective to

RECEIVED KCC DISTRICT #2

JAN 2 1 2004

Plugging Proposal Received By: STEVE VANGIESON

WitnessType: NONE

WICHITA, KS

Date/Time Plugging Completed: <u>01/15/2004 6:00 PM</u>

KCC Agent: STEVE VANGIESON

Actual Plugging Report:

The perforations were covered with sand to 4720' to 4650' and capped with 4 sacks of cement. The 4-1/2" casing was recovered from 3420' and pulled to 1350' and 35 sacks of cement was spotted. The casing was pulled to 300' and 35 sacks of cement was spotted. The casing was pulled to 310' and cement was circulated to surface.

60/40 poz mix with 4% gel.

RECEIVED KANSAS CORPORATION COMMISSION

JAN 27 2004

CONSERVATION DIVISION WICHITA, KS

Remarks:

ALLIED CEMENT TICKET #14642

Plugged through: CSG

u. <u>CSO</u>

District: 02

Signed .

(TECHNICIAN)

NVOICED

2m406/1/3

Form CP-2/3