

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-25012-00-00
Spot: E2NWSW Sec/Twnshp/Rge: 19-11S-19W
* 2020 feet from S Section Line, 950 feet from W Section Line
Lease/Unit Name: KOHL Well Number: 1-19
County: ELLIS Total Vertical Depth: 3680 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3678 w/150 sxs cmt
Surface Casing Size: 8.625 feet: 1352 w/450 sxs cmt

A 119⁶⁰

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/21/2004 12:00 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MONTE Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: Order 340 sxs 60/40 pozmix - 10% gel - 200# hulls.

Plugging Proposal Received By: BRUCE BASYE WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/21/2004 2:30 PM KCC Agent: EDWIN SCHUMACHER

Actual Plugging Report:

8 5/8" set at 1352' w/450 sxs cement. 5 1/2" set at 3678' w/150 sxs cement.
Sanded to 3515' and bail dumped 5 sxs cement. Shot 5 1/2" at 2436'.
Pulled to 1980' - pumped 165 sxs 60/40 pozmix - 10% gel with 200# hulls.
Pulled casing to 1380' - pumped 50 sxs 60/40 pozmix - 10% gel.
Pulled casing to 705' - pumped 100 sxs 60/40 pozmix - 10% gel - cement circulated.
Pulled remaining casing out of hole. Cement at surface.

RECEIVED
FEB 02 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Ed Schumacher
(TECHNICIAN)

INVOICED

DATE 2-2-04
INV. NO. 2004061133

Form CP-2/3

JAN 23 2004

MURFIN DRILLING CO
WICHITA KS 67202

19-11 -19W

1940' FSL & 950' FWL, SEC

#1-19 KOHL

site 5 N & 4-1/2 W OF HYACINTH KS

cty: ELLIS

API 15-051-25012

conr: MURFIN DRILLING #8

field: PHOENIX EXT (3/8 SW 7 INFLD

sect:

DISC)

fr date 10/13/1999 spd date 10/29/1999 drlg comp 11/08/1999 card issued 03/13/2000 last revised 03/13/2000

ELV: 1985 EGL
tops.....depth/datum
RTD.....3680 -1695
NO TOPS RPTD

IP status:

OIL, ARB, INTV NA, 02/01/2000
CSG: 8-5/8" 1352 / 450 SX (ALT 1), 5-1/2" 3678 / 150 SX
NO CORES
4 DSTS TAKEN - DETAILS NA
TRGT ZN: LKC, ARB (OIL), PTD 3650 (ARB), MICT - CO, PF
(ARB) INTV NA, SO, POP, OIL WELL (POTENTIAL NOT
RPTD), 2/1/2000 - TIGHT HOLE - NO OTHER INFO
AVAILABLE - TEMP COMP 3/13/2000

COPYRIGHT 2000
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS