#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	UNIONAL
Operator: License # 5123	API No. 15 - 15-033-21,384 -00-00
Name: Pickrell Dnilling Company, Inc.	County: Comanche
Address: 100 S. Main, Suite 505	
City/State/Zip: Wichita, Kansas 67202	1980feet from S / (circle one) Line of Section
Purchaser:	660feet from E / W(circle one) Line of Section
Operator Contact Person: Larry J. Richardson	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-8427	(circle one) NE SE (NW) SW
Contractor: Name: Company Tools RECEIVED	Lease Name: Lousch Farms "A" well #: 1
1 icones: 5123	Field Name: Wildcat
Wellsite Geologist: Ken LeBlanc DEC 3 0 2003	Producing Formation: None
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 2088 Kelly Bushing: 2093
X New Well Re-Entry Workover	Total Depth: 6380 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 739 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Bile 120
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11-25-03 12-13-03 12-14-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Describer 10,00,00	KCC Office Use ONLY
Title: C.W. Sebits - President Date: 12-29-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 29thday of December	If Denied, Yes Date:
X 2003 A NOTARY PURLIC - S	
VERDELL MY Aport Exp. 4	Geologist Report Received
Notary Public Midella V years	UIC Distribution
Date Commission Expires:	,

Operator Name: Pi	ckrell Dril	ling Co. Inc.	Lease	Name:_	Lousch F	arms A	Well #: 1		The state of the s
Sec. 7 Twp. 33	S s R 18W	East X West	County	:	Comanc	he			74
tested, time tool open a temperature, fluid recov	and closed, flowing very, and flow rates	and base of formations pog and shut-in pressures, s if gas to surface test, a inal geological well site r	whether sh llong with fi	ut-in pre	ssure reached s	static level, hydros	tatic pressure	es, bottom	hole
Drill Stem Tests Taken   (Attach Additional Sheets)   (Attach Additional Sheets)				Log Formation (Top), Depth and Datum			ample '		
Samples Sent to Geological Survey				Name Top Datum Heebner 4374(-2281) Osage 5569(-34					
Cores Taken		☐ Yes    X No		Brown Lm 4568(-2475) Maquoketa 5921			1(-3828)		
Electric Log Run		X Yes A	~ T	Lans Drum		~~/ ~~~~!	Viola Simp Sha		6(-3853) 1(-4053)
(Submit Copy)  List All E. Logs Run:  Dual Induction  Dual Compensat  Borehole Compe		RECEIVE S	KCC WICHITA	Alta Pawr Fort	k 490 mont 51 nee 51 Scott 52 rokee Sh52	08(-2815) 33(-3032) 75(-3082) 10(-3117)	Simp Sha Simp Sd Bsl Simp Arbuckle	do1614 Sd627	4(-4057)
		CASING Report all strings set-o	RECORD	X Ne	w Used	, , ,			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ıht	Setting Depth	Type of Cement	# Sacjs Used		nd Percent ditives
Surface Casing	12 1/4"	8 5/8"	24#	ŧ	739 <b>'</b> KB	Lite,Class	A 350sx	3%CC,1	/4#FC/sx,3%
	7.2.								
			<del>                                     </del>						
	<u> </u>	ADDITIONAL	. CEMENTIN	IG / SQL	EEZE RECORD			<u> </u>	
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks	Used	d Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone		60-40 poz.	z. 205sx		6% gel	- - : `			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					d	Depth		
Specify Footage of Each Interval Perforated  Not Applicable						ount und tund of mat			- Jopan
·		~~.			***************************************				
			18-14-14-1	Maria					
						W. T			
									√
TUBING RECORD	Size	Set At	Packer A	t	Liner Run				
N/A Date of First, Resumerd P	roduction SWD or F	nhr. Producing Met	hod			Yes X No			
N/A				Flowing	Pumpin	ig Gas Lift	Othe	er (Explain)	۵ .
Estimated Production Per 24 Hours	Oil /A	Bbls. Gas	Mcf	Wate	r Bt	ols. Ga	as-Oil Ratio	ď	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	,		Production Interv	val	* .		
N/A Vented Sold (If vented, Sumi	Used on Lease	Open Hole Other (Spec	Perf.		ually Comp.	Commingled			

## ALLIED CEMENTING CO., INC. 14098 Federal Tax I.D.

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** 

		ř				٠٠٠
DATE 12-14-03 SEC.	TWP.	RANGE 18w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE OUSCH FACES WELL	# 1A 1		voter S. to Jun	di dia	COUNTY	STATE
OLD OR NEW (Circle on			actor 2' to all	ction 145,	Comanche	ICS
OLD OIL NEW (CIRCLE OIL	~ 1	East, into			J	
CONTRACTOR Y. C.	ell Dill	ina	OWNER			
TYPE OF JOB Rotary	Plug					
HOLE SIZE 77/8",	<u>, T.I</u>	). V304'	CEMENT			
CASING SIZE 85/8 25	tion DE	PTH 650'	AMOUNT OI	RDERED 2058	5x 60:40:	6
TUBING SIZE	DE	PTH	*****	· · · · · · · · · · · · · · · · · · ·	·	
DRILL PIPE 412"		PTH			1 1	
TOOL		PTH	-			
PRES. MAX		NIMUM SO	COMMON_			879.45
MEAS. LINE CEMENT LEFT IN CSG.	···	OE JOINT	POZMIX	82		311.60
PERFS.	·		GEL	1/	_@ <i>_10,00</i>	110,00
DISPLACEMENT			CHLORIDE _		_@	
	OTIVDI (VI)	~			@ @	-
E	QUIPMENT		4		_	-
		<b>O</b> t.			_	
	NTER <u>mik</u>				_	***************************************
# 372 HELPI	ER Mark B	rungard+	- HANDLING	216	_ ~	248,4
BULK TRUCK	· 1			45 x 216	X,05	486.0
# 364 DRIVE	Rlanner	tox		, ————		- 1,000
# DRIVE	ER		RECEI	VED	TOTAL	2035.9
			DEC 3 0	2003		
	REMARKS:		•	SERVI	CE	
Seé Cement	٠, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١,	(	KCC WI	CHITA		
	114 109		DEPTH OF JO	DR / 2011		
***************************************	•		PUMP TRUC			520,00
	**************************************		EXTRA FOOT	<del></del>	@	520100
			MILEAGE			157.50
			PLUG_NON(			
$\overline{\Omega}$	1/ 1	· 7 .11			TOTAL	677.50
CHARGE TO: Pic	Krel	1 1511	ing			
STREET			1	FLOAT EQU	HDMENIT	
STREET STATE				_		
CITY	STATE	ZIP	N	one		
						***************************************
					_ ≝ @	***************************************
10					_	
API. 15 · 033 · 21 To Allied Cementing Co	384.	20.00			_ <u>@</u>	****
					<u> </u>	
You are hereby requeste and furnish cementer an					TOTAI	
and furnish cententel an	u nendet to g	POIST OMIRE OF			IOIAL	

### ALLIED CEMENTING CO., INC. 14115 Federal Tax I.D.#

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** 

and furnish comenter and helmer to assist numer or

# SERVICE POINGINAL Medicine Lodge

TOTAL 225.07

-									
DATE 11-26-03	SEC. TWP.	RANGE 18w	CALLED OUT M	ON LOCATION	JOB START	JOB FINISH AM			
,	_				COUNTY	STATE			
	WELL# A -1	LOCATION Cold	water, 5/4	5, 75	Comanche	Ks.			
OLD OF NEW Cit	cle one)								
	D.1. //		D	. / . // >	······································				
CONTRACTOR	Pickrell		OWNER //	ckrell 2	Drilling				
TYPE OF JOB		7441	CEMENT						
		TH 739'		AMOUNT ORDERED					
TUBING SIZE Z	DEP DEP		AMOUNT OR	/5:35://:	5%.cc + 1/4 t	£ 5% 00 6			
DRILL PIPE	DEP		100 SX Ph	CC A + 3	cc +2%, ger	Mostac			
TOOL	DEP	***************************************	JUU DA LIC	133 / <del>J + 0/ .</del>	cc 127.98 (				
PRES. MAX 70		IMUM—	COMMON	100 A'	@_ <i>_7,15</i>	715,00			
MEAS. LINE		E JOINT 43	POZMIX		@				
CEMENT LEFT IN	CSG.		GEL	2	@ 10.00	20.0			
PERFS.			_ CHLORIDE _	12	@ 30,00	360,00			
DISPLACEMENT	4414 8615	Freshwaten	Flo Sea	1 634	@ 1,40	88,20			
	<b>EQUIPMENT</b>		ALW 2	50	@ 6.70	1675,00			
	_		**************************************		@				
PUMP TRUCK (	CEMENTER 2010	Baldina			@	water the second			
	HELPER Duay	e West	~~~	7	@				
BULK TRUCK	- Junga		<ul><li>HANDLING</li></ul>	380	_@ <i>_J.</i> 15	437.00			
# <i>3</i> 63 I	DRIVER Larry	Goldsberry		15 x 380	X.05	855.00			
BULK TRUCK		7	RECEIVE						
<u>#</u>	DRIVER			<b>)</b>	TOTAL	4150,21			
			DEC 3 0 200						
	<b>REMARKS:</b>		KCC WICH	ITA SERV	ICE				
Run 739' 8	8 78 Casing.	Break Cir	DEPTH OF JOI	R 7391	***************************************				
lation w/k	2: 0:	witch kine	•		2017	520.00			
to Casing. A	Imp 5 Bb/s to	Shurater Mi				219.50			
250 5x 91, W	+ 100, SX C/	255 A 3/cc +21	gol. MILEAGE	45	@ 3.50	157.50			
Release plug	+ Displace w/	444 Ads Fleshi	water PLUG Rubb	220		100.00			
Dump Ald	+ Shut in.				@				
Lirculate C	ement to	surface			@				
	_ ;				TOTAL	997.00			
CHARGE TO:	icknell Dril	live			IOIAL	771.00			
		J	<del></del>						
STREET			-	FLOAT EQU	UIPMENT				
CITY	STATE	ZIP							
			1-BaFH	e plate	@ <u>45.00</u>	45.00			
			1- Paske T	<i>L</i> /	@ <i>_180.00</i>	180.00			
<b>.</b>			**************************************		@				
API. 15.03	3.01384.	00.00		**************************************					
To Allied Cementi					@				
	quested to rent cem	enting aquinment							