

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: R.R. 4, Box 120-Y
City/State/Zip: Enid, OK 73701
Purchaser: N/A
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959; Mob 580-541-1417
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: Charles L. Zorio

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Benedict Oil and walters Drlg

Well Name: #1 Rife
Original Comp. Date: 11-27-59 Original Total Depth: 4996
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28225

11-20-03 11-27-03 12-08-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-01045-00-01
County: Harper
C SW SE SW Sec. 31 Twp. 33 S. R. 6 East West
330 feet from S / N (circle one) Line of Section
3630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKee SWD Well #: 1-31
Field Name: Anthony
Producing Formation: SDD- Arbuckle
Elevation: Ground: 1296 Kelly Bushing: 1302
Total Depth: 5494 Plug Back Total Depth: 5494
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan McKee 1-31-04
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 3200 bbls
Dewatering method used Haul off
Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corp.
Lease Name: McKee #1-31 License No.: 04941
Quarter SW Sec. 31 Twp. 33 S. R. 6 East West
County: Harper Docket No.: _____
Note: Used mud for Drilling McKee #1-31
API# 077-21466

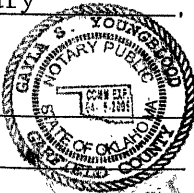
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 01-10-04

Subscribed and sworn to before me this 12th day of January,
19 2004.

Notary Public: Gayle S. Youngblood
Date Commission Expires: 4-15-06



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Union Valley Petroleum Corp. Lease Name: McKee SWD Well #: #1-31
 Sec. 31 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/ Comp. Neutron-Den.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Arbuckle Lime</td> <td>5118</td> <td>-3816</td> </tr> <tr> <td>Total Depth</td> <td>5494</td> <td>-4192</td> </tr> </table>	Name	Top	Datum	Arbuckle Lime	5118	-3816	Total Depth	5494	-4192
Name	Top	Datum								
Arbuckle Lime	5118	-3816								
Total Depth	5494	-4192								

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Production	7 7/8	5 1/2	17#	5118	50/50 paz	170	10% salt 1/4# calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	5118-5494	10,000 gal 20% HCL	5118-5494

TUBING RECORD	Size	Set At	Packer At	Liner Run
Seal tite	2 7/8	5076	5076	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
12-10-03		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

15-077-01045-0001

 * INVOICE *

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KCC WICHITA

Invoice Number: 091682

Invoice Date: 11/30/03

Sold Union Valley Petroleum
 To: Corporation
 R.R.#4, Box 120-Y
 Enid, OK
 73701

Cust I.D.....: UnionV
 P.O. Number...: McKee SWD #1
 P.O. Date.....: 11/30/03

Due Date.: 12/30/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	95.00	SKS	7.1500	679.25	T
Pozmix	95.00	SKS	3.8000	361.00	T
Gel	3.00	SKS	10.0000	30.00	T
Salt	19.00	SKS	7.5000	142.50	T
KolSeal	950.00	LBS	0.5000	475.00	T
Handling	231.00	SKS	1.1500	265.65	E
Mileage (40)	40.00	MILE	11.5500	462.00	E
231 sks @ \$.05 per sk per mi					
Production	1.00	JOB	1428.0000	1428.00	E
Mileage pmp trk	40.00	MILE	3.5000	140.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	T
Latch Down Plug	1.00	EACH	350.0000	350.00	T
Turbolizers	11.00	EACH	60.0000	660.00	T
Thread Lock	2.00	EACH	30.0000	60.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$675.84
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6758.40
 Tax.....: 303.47
 Payments: 0.00
 Total....: 7061.87

7061.87
 675.84
 6386.03
 6386.03

ENCLOSURE
 12.7.03

PAID
 5179
 12.15.03

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TREATMENT REPORT

KCC WICHITA



Customer ID		Date	
Customer <i>Union Valley</i>		<i>12-8-03</i>	
Lease <i>McKee SWD</i>		Lease No.	Well # <i>1-31</i>
Field Order # <i>7248</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>MIT New Well</i>		Formation	County <i>Harper</i>
			State <i>Ks.</i>
		Legal Description <i>31-335-6W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2 17#</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Paul Youngblood</i>	Station Manager <i>Dave Astry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>105</i>	<i>27</i>						
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1330</i>					<i>On location - safety meeting</i>
<i>1436</i>					<i>Pump H2O</i>
<i>1516</i>			<i>80</i>		<i>Shut Down - Set Packer</i>
<i>1526</i>	<i>300</i>		<i>1.8</i>		<i>Loaded Hole - Pressure 300#</i>
<i>1535</i>					<i>Loaded bats 300#</i>
<i>1618</i>					<i>Held 300#</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

