

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: 7 SW 26 Avenue
City/State/Zip: Great Bend, KS 67530
Purchaser: NCRA
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: L. D. Drilling, Inc. **RECEIVED**
License: 6039 **JAN 05 2003**
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion: **CONSERVATION DIVISION**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/30/03</u>	<u>11/8/03</u>	<u>11-18-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21815-0000
County: Lane
NE NE NW Sec. 7 Twp. 18 S. R. 27 East West
330' feet from S (N circle one) Line of Section
3170' feet from E (E circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Borell Well #: 1
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 2707' Kelly Bushing: 2712'
Total Depth: 4690' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2125' Feet
If Alternate II completion, cement circulated from 2158
feet depth to 0 w/ 200 sx cmt.

Drilling Fluid Management Plan *See 11/29/04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

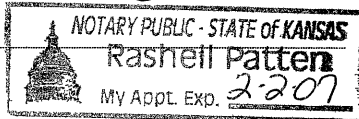
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dewerff
Title: Secretary/Treasurer Date: 12-27-03

Subscribed and sworn to before me this 27th day of December,
20 03.

Notary Public: Rashell Patten
Date Commission Expires: 2/2/07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: L. D. Drilling, Inc. Lease Name: Borell Well #: 1
 Sec. 7 Twp. 18 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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KANSAS CORPORATION COMMISSION
JAN 05 2003
CONSERVATION DIVISION
WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(See Attached)

Radiation Guard Log

Dual Compensated Porosity Log

Dual Induction Log

Sonic Cement Bond Log

Borehole Compensated Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	309'	60/40 Poz	180	3% CC, 2% Gel
Production		5 1/2"		4577"	60/40 Poz Common	175	AA-2, 8% FLA 10% Salt
							2% Defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2158'	A-Con	200	3% CC 1/4# SX CF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4253' - 4256'	15 sx 60/40 Poz	2125'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2158'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-28-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15 - 101 - 21815 - 0000

DAILY DRILLING REPORT

Subject to 3/64ths ORR

OPERATOR: L. D. DRILLING, INC.

LEASE: **ORIGINAL**
BORELL #1
200' W NE NE NW
Sec. 7-18-27 Lane Co.

WELLSITE GEOLOGIST: KIM SHOEMAKER
RECEIVED
KANSAS CORPORATION COMMISSION

CONTRACTOR: L. D. DRILLING, INC. **JAN 05 2003**

ELEVATION:
2707' GR 2712' KB

SPUD: 4:45 P.M. 10-30-03
CONSERVATION DIVISION
WICHITA, KS

PTD: 4650'

SURFACE: Cut 312' 12 1/4" hole. Ran 7 jts. new 24# 8 5/8" Tally 302.44
Set @ 309' W/180 sx. 60/40 poz. 2% gel, 3% cc Did Circ. Plug down 10:30 PM
10-30-03 Swift Cement. D&S strap & weld 1st 3 jts. spot weld the rest.

10-30-03 MIRU and spud
10-31-03 325' Drilling (went under surface 6:30 AM)
11-01-03 1820' Drilling (2440' lost ret.)
11-02-03 2820' Drilling (3400-3450 lost (got-back) ret.)
11-03-03 3555' Drilling (3400-3450 lost (got-back) ret.)
11-04-03 4070' CFS
11-05-03 4270' Go in hole W/bit
11-06-03 4445' Drilling
11-07-03 4555' OB W/DST#4
11-08-03 4690' RTD
Ran 109 Jts. new 5 1/2" 15.50# Csg. Set @ 4577' Port Collar @ 2120' W/175 Sx. cement 15 sx. in rathole. PD 4:30 PM
11-08-03 Will do 2nd stage on Wednes.
Will perforate the K-zone

DST #1 4240-4270 LKC K Zone
TIMES: 30-45-45-60
BLOW: 1st Open bb in 5 min
2nd Open bb 26 min
RECOVERY: 1600' gip, 340' cgo 38° gravity
80' mco 5%g, 15%g, 80%oil, 40' vso&gcmw 2%oil
5%g, 15%g, 78%w
IFP: FFP: ISIP: FSIP:
23-100 108-183 779 784
TEMP: 125°

DST #2 4273-4303 LKC L Zone
TIMES: 30-30-30-30
BLOW: 1st Open 1/2" dec. to surf. blow
2nd Open weak blo died in 20 min.
RECOVERY: 10' DM WFOS
IFP:12-12 FFP:12-14 ISIP: 69 FSIP: 35
TEMP: 109

DST #3 4312-4473 Marm-Pawnee
TIMES: 30-30-30-30
BLOW: 1st Open 1/2" blo
2nd Open surface blow through-out
RECOVERY: 15' DM
IFP:15-17 FFP:18-19 ISIP: 345 FSIP: 175
TEMP: 112

SAMPLE TOPS:

Anhy top	2081 (+631) 6' high to	
base	2115 (+597) showhole	
Stotler	3527 (-815)	
Heebner	3935 (-1223) +9 to Slawson Dry Hole	DST #4
Lansing	3974 (-1262) +2 to Vess Dry Hole	SEE PAGE 2
Muncie Creek	4144 (-1432) +12 to Slawson	
Stark	4242 (-1530) -5 to VOC	
Marm.	4337 (-1625) +14 to Slawson	
Ft. Scott	4485 (-1773) +2 to VOC	
Cherokee	4508 (-1796) +13 Slawson +5 to VOC	
Johnson	4545 (-1833)	
Miss.	4576 (-1864)	
Miss. Dolo	4583 (-1871)	

15-101-21815-0000

ORIGINAL

DST #4 4470-4555 Ft. Scott & Cherokee

TIMES: 30-45-45-60

BLOW: 1st open: blt to 6"

2nd open: bb in 5 min.

RECOVERY: 360' gip, 45' ho&gcm W/trace of water 10% gas, 30%oil, 2% water, 58% mud

IFP: 12-17 FFP: 20-26 ISIP: 717

FSIP: 653

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KANSAS CORPORATION COMMISSION

TEMP: 118

JAN 05 2003

CONSERVATION DIVISION
WICHITA, KS

LOG TOPS:

Anhy top	2082 (+630)
base	2115 (+597)
Stotler	3527 (-815)
Heebner	3935 (-1223)
Lansing	3973 (-1261)
Muncie Creek	4144 (-1432)
Stark	4242 (-1530)
Hush Puck	4274 (-1562)
Marm	4342 (-1630)
Ft. Scott	4487 (-1775)
Cherokee	4510 (-1798)
Johnson	4546 (-1834)
Miss.	4578 (-1866)
Miss. Dolo	4584 (-1872)
LTD	4690

15-101-21815-0000



CHARGE TO: **DAVE PERDUE** RECEIVED
 ADDRESS: **KANSAS CORPORATION COMMISSION**
 CITY, STATE, ZIP CODE: **JAN 05 2003**
 CONSERVATION DIVISION

TICKET
 112 6097

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. #1	LEASE BORDELL	COUNTY/PARISH LANE	STATE KS	CITY LANE	DATE 10-30-03	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co. Tools		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OR	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.			WELL LOCATION ALAMOTA, V.S. 1/2W, 2 1/2W, W.S	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	30	MI			2.50	75.00
576		1			PUMP SERVICE	1	JOB	309	FT	550.00	550.00
410		1			TOP PLUG - WOOD	1	CA	858	FT	60.00	60.00
326		1			60/40 Pozmix (290 gal)	180	SKS			5.10	912.00
278		1			CALCIUM CHLORIDE	4	SKS			25.00	100.00
581		1			SERVICE CHARGE CONSULT	180	SKS			1.00	180.00
583		1			DAMAGE	15146	RS	227.19	MI	.85	193.11

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Bill D...**
 DATE SIGNED: **10-30-03** TIME SIGNED: **2:00** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2130.11
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Watson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 10-30-03 PAGE NO. 7

CUSTOMER DAVES PETROLEUM WELL NO. # 1 LEASE BORRELL JOB TYPE 8 5/8 SURFACE TICKET NO. 6097

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION
								RECEIVED KANSAS CORPORATION COMMISSION JAN 05 2003 CONSERVATION DIVISION WICHITA, KS
								70 - 312' 8 5/8 - 24" 70 - 312' SET @ 309' 15' CUT IN PIPE
	2200							BREAK CIRCULATION
	2220	5 1/2	42		✓		200	MAX CMWT - 180 SKS 60/40 2% GEL, 3% CC
	2229							RELEASE PLUG
	2230	6 1/2	0		✓		250	DISPLACE PLUG
	2233		18.8					PLUG DOWN - SHUT IN
								CIRCULATED 15 SKS CMWT TO PCT ✓
								WASH UP
	2300							JOB COMPLETE
								THANK YOU WANK, DUSTY, SHANE

15-101-21815-0000

ORIGINAL



INVOICE NO.
Date 11-12-03
Customer ID

Subject to Correction

Lease BORELL	Well # 1	Legal 7-18-27
County LIANE	State KS	Station PRATT, KS.

FIELD ORDER 7270

CHARGE

L.D. DRILLING INC.

Depth 2125'	Formation PORT COCKER - (2158')	State Joint
Casing 5/2	Casing Depth	TD
Customer Representative L.D. DAVES	Treater K. GORDLEY	Job Type PORT COCKER - NW

RECEIVED KANSAS CORPORATION COMMISSION

JAN 05 2004

AFE Number	PO Number CONSERVATION DIVISION WICHITA, KS	Materials Received by X L.D. DAVIS
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	200 SK	A-CON CEMENT	✓			
C194	57 lb.	CELL FLAKE	✓			
C310	678 lb.	CALCIUM CHLORIDE	✓			
E107	200 SK.	CEMENT SBR. CHANGES				
E100	125 mile	UNITS MILES				
E104	1175 TM	TONS MILES				
R400	1 EA.	EA. PUMP CHARGE				
		PRICE		4308.67		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID	Date
Customer <i>L.D. DRILLING INC.</i>	<i>11-12-03</i>
Lease <i>BORELL</i>	Lease No. <i>1</i> Well # <i>1</i>

Field Order # <i>2210</i>	Station <i>Pratt, Ks.</i>	Casing <i>5 1/2</i>	Depth	County <i>LANE</i>	State <i>Ks.</i>
Type Job <i>CEMENT PORT COLLAR - NW</i>		Formation <i>PORT COLLAR - 2125'</i>		Legal Description <i>7-18-27</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth <i>2158</i>	From	To	Pre Pad <i>RECEIVED</i>	Max		5 Min.
Volume	Volume	From	To	Pad <i>JAN 05 2003</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>CONSERVATION DIVISION WICHITA, KS</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <i>L.D.</i>	Station Manager <i>ADRIAN</i>	Treater <i>K. GORDNEY</i>
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Service Units	<i>107</i>	<i>27</i>	<i>38</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON LOCATION</i>
					<i>RUN PORT COLLAR OPEN TOOL</i>
					<i>FOUND PORT COLLAR AT 2125' (2158)</i>
<i>0945</i>	<i>1000</i>				<i>PSD TEST CASING - 1000'</i>
					<i>OPEN PORT COLLAR</i>
<i>1000</i>		<i>300</i>	<i>1</i>	<i>2</i>	<i>INT RATE - 2 BPM - 300'</i>
		<i>300</i>	<i>10</i>	<i>2</i>	<i>PUMP 10 bbl H₂O</i>
		<i>300</i>	<i>0</i>	<i>2</i>	<i>MIX CEMENT</i>
		<i>400</i>	<i>10</i>	<i>3</i>	<i>8 5/8 B.H. CORE MUD</i>
		<i>600</i>	<i>90</i>	<i>3</i>	<i>8 5/8 B.H. CORE CEMENT ✓</i>
					<i>200 SK A-CON 3% CC, 1/4 #/sk C.F.</i>
		<i>600</i>	<i>0</i>	<i>3</i>	<i>START PSD.</i>
		<i>800</i>	<i>7</i>	<i>3</i>	<i>FINISH PSD.</i>
		<i>350</i>			<i>CLOSE PORT COLLAR</i>
<i>1045</i>		<i>1000</i>			<i>PSD TEST - HELD 1000'</i>
					<i>RUN 5 JTS.</i>
<i>1100</i>	<i>300</i>		<i>20</i>	<i>2</i>	<i>REVERSE OUT - 2 PLUGS</i>
		<i>1100</i>			<i>PSD TEST - HELD 1100'</i>
<i>1130</i>					<i>JOB COMPLETE - THANKS - KERS</i>

TREATMENT REPORT

JAN 05 2003/4



CONSERVATION DIVISION
WICHITA, KS

Customer ID	Date
Customer L.D. Drilling Inc	11-8-03
Lease Borell	Lease No.
	Well #

Field Order # 7192	Station Pratt KS	Casing 5 1/2	Depth 4377	County Lane	State KS
Type Job Long String New Well			Formation	Legal Description 7-18s-27w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft Port Collar	22125	Acid 173ski AA-2	1810 FLA-322	RATE	PRESS	ISIP
Depth 4366	Depth PBD	From Jt Top	To 59	Pre Pad 108 salt 5 #6il .2%	1.2%	Deformer	2500	5 Min.
Volume 108.6	Volume	From	To	Pad 1.44 #3	13.0 ppg	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac 13ski 60-40 porz Plug		Avg R.H.		15 Min.
Well Connection	Annulus Vol.	From	To	44.8 Bbli SL		JHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbli SW + 12 Bbli Super Flush		Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager Dave Auvry	Treater D. Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					On loc w/ Trk's Safety mtg Guide Shoe Bottom ISFV Top S.J Cent on Jt's Port Collar 2 Top Jt Csg on Bottom Drop Ball + Circ w/Ric
1328	300		20	5	St Salt flush
1532	300		5	5	H2O Spacer
1533	300		12	5	St Super Flush II
1535	300		5	5	H2O Spacer
1537	350		44.8	5	mix mt 2 13.0 ppg 176 ski
1547	0		10	5	Close In + Wash Pump + line
1548	100			6.5	Release Top Swiper Plug + St Disp
1600	400			5.0	Lifting Cmt 80 Bbli Disp Out
1608	1500		108.6		Plug Down + psi Test Csg
1610	0				Release psi Held Lost Circ 250 Bbli Disp Out Required 2 80 Bbli Disp Out Plug R.H. w/ 13 ski 60-40 porz work Good Circ 2 80 Bbli Out ✓

Job Complete Thank you so



INVOICE NO.	Subject to Correction		
Date 11-8-03	Lease Borell	Well # 1	Legal 7-18s-27w
Customer ID	County Lane	State KS	Station Pratt KS
L.D. Drilling Inc	Depth P.C. 22125	Formation TP=4577' 13.5 p p f	Shoe Joint 11.30
	Casing 5 1/2	Casing Depth 4577	TD 4690
Customer Representative L.D. Davis		Treater D. Scott	

CHARGE

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2003

AFE Number	PO Number CONSERVATION DIVISION WICHITA, KS	Materials Received by X L.D. Davis
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 ski	AA-2 Common	✓			
D103	15 sti	60-40 p22 Common	✓			
C195	132 Lbs	FLA-322	✓			
C221	911 Lbs	Salt fine	✓			
C321	858 Lbs	Gilsonite	✓			
C243	33 Lbs	Defoamer	✓			
C221	400 Lbs	Salt for preflush	✓			
C304	500 gali	Super flush II 6eq	✓			
F191	1 eq	Guide Shoe 5 1/2 in	✓			
F231	1 eq	ISFV w/Fill "	✓			
F101	6 eq	Centralizers "	✓			
F143	1 eq	Top Swiper Plug "	✓			
F261	1 eq	Cmt Port Collar "	✓			
E107	190 ski	Cmt Serv Chg				
E100	1 eq	UNITS 1way MILES 120				
E104	1068 TM	TONS 1way MILES 120				
R210	1 eq	EA. 4501-5000 PUMP CHARGE				
R761	1 eq	Cmt Head Rental				
Discounted Price =				9238.46		