

Operator Name: Southwind Exploration, LLC Lease Name: Chrisman Well #: 2
 Sec. 15 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21.5'	Class A	5	
Production	6 3/4"	4 1/2"	9.5#	822'	50/50 poz mix	124	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	695-703		124sks 20 x 40 sand	
2	714-720		350gal 15% HCL	695-720	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/01/03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 0	Water Bbls. x 40	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumr ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval

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ORIGINAL

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1	S 15	T 30S	R 17E
API #:	205-25667-0000	Location:	SE, SW, NW	
Operator:	Southwind Explorations, LLC	County:	Wilson	
Address:	P.O. Box 34			
	Piqua, KS 66761			



				Gas Tests			
Well #:	2	Lease Name:	Chrisman	Depth	Oz.	Orifice	flow - MCF
Location:	2990	ft. from (N / S) Line		622'	7"	3/8"	9.45
	4310	ft. from (E / W) Line		702'	8"	3/8"	10.1
Spud Date:	10/9/2003			722'	Gas Check Same		
Date Completed:	10/10/2003	TD:	822				
Geologist:							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	21.5'						
Cement Type	Portland						
Sacks	5						
Feet of Casing							

Rig Time	Work Performed	Driller:
		Helper # 1
		Helper # 2
		Helper # 3
		Helper # 4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	494	531	sand	698	700	shale
2	25	sand	531	536	shale	700	711	lime
26	132	shale	536	549	sand	711	715	blk shale
132	197	lime	549	553	shale	715	717	coal
197	248	sand	553	583	sand	717	723	lime
248	254	shale	583	590	shale	723	754	shale
254	279	lime	590	610	Pink lime	754	755	coal
279	282	shale	610	612	shale	755	816	shale
282	289	blk shale	612	617	lime	816	817	coal
282	289	wet	617	621	blk shale	817	822	shale
289	357	lime	621	624	shale	822		Total Depth
322		added water	624	625	coal			
357	408	shale	625	665	shale			
408	421	lime	665	690	lime			
421	439	shale	683	688	oil odor			
439	460	lime	690	693	shale			
460	494	shale	693	698	blk shale			

