

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: Seminole
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/15/03 → 10/17/03 → 11/25/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25968-0000
County: Neosho
SE - NW - NW Sec. 23 Twp. 30 S. R. 17 | East | West
4310 feet from (S) N (circle one) Line of Section
4180 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kesterson Well #: 1

Field Name: Neodesha East
Producing Formation: Mulky
Elevation: Ground: 980 Kelly Bushing: _____
Total Depth: 762' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 32' Feet
Multiple Stage Cementing Collar Used? | Yes | No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 752'
feet depth to surface w/ 113 sx cmt.

Drilling Fluid Management Plan *See 11/29/04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

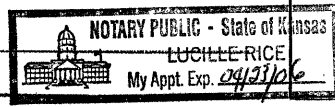
Signature: J.L. Ballard

Title: Agent Date: 12/08/03

Subscribed and sworn to before me this 8th day of December

2003
Notary Public: Lucille Rice

Date Commission Expires: 04/23/06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Southwind Exploration, LLC Lease Name: Kesterson Well #: 1
 Sec. 23 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed, Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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JAN 02 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	32'	Class A	12	
Production	6 3/4"	4 1/2"	9.5#	752'	50/50 poz mix	113	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	644-654		142sks 20 x 40 sand	
2	664-671		150gal 15% HCL	644-671	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/01/03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 50	Water Bbls. x 40	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

Well Refined Drilling Company, Inc. KCC WICHITA

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 23	T 30S	R 17E
API #:	15-133-25968-0000	Location:	Ap SE,NW,NW	
Operator:	Southwind Explorations LLC	County:	Neosho	
Address:	PO Box 34			

Piqua, KS 66761				Gas Tests			
Well #:	1	Lease Name:	Kesterman	Depth	Oz.	Orifice	flow - MCF
Location:	4310	ft. from (N / S)	Line	662'	14"	1/2"	23..7
	4180	ft. from (E / W)	Line	662'	Stopped For Day		
Spud Date:	10/15/2003			662'	Next Day No Flow		
Date Completed:	10/17/2003	TD:	762'	682'	2"	1/2"	8.87
Geologist:				742'	Gas Check Same		
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	32'						
Cement Type	Portland						
Sacks	12						
Feet of Casing							

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	454	457	laminated sand	641	643	shale
2	8	clay	457	477	sand	643	647	blk shale
8	20	mud and gravel	472	477	oil show	647	650	shale
20	96	shale	472		oil on pit	650	663	lime
96	152	lime	477	482	shale	662		Stopped for Day
152	154	blk shale	482	486	sand	663	667	blk shale
154	158	lime	486	490	shale	667	668	coal
158	163	shale	490	515	sand	668	677	lime
163	189	sand	515	536	shale	677	706	shale
189	230	lime	536	537	coal	706	707	coal
230	238	blk shale	537	539	shale	707	730	shale
238	297	lime	539	564	Pink lime	730	732	coal
278		wet	564	568	blk shale	732	762	shale
282		added water	568	572	shale	762		Total Depth
297	351	shale	572	573	coal			
351	406	lime	573	616	shale			
406	454	shale	616	641	Oswego lime			



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KCC WICHITA

ORIGINAL

TICKET NUMBER 21959

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10/17/03	7550	Kesterson #1		23	30	17	NO	
CHARGE TO <u>Souage Resources</u>				OWNER				
MAILING ADDRESS <u>PO BOX 34</u>				OPERATOR				
CITY & STATE <u>Piqua KS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE <u>Cement Pump</u>		525 ⁰⁰
1118	4 1/2 SK			
1118	4 1/2 SK	Prem Gel 2 1/2 SK In load		53 ¹⁰
1111	258 #	2 SK ahead of Job		
1110	12 SK	Salt		64 ⁵⁰
1107	1 SK	Gilsonite		232 ⁸⁰
4404	1	FloSeal		37 ⁷⁵
		4 1/2 Rubber Plug		27 ⁰⁰
		BLENDING & HANDLING		
5407	28 mi	TON-MILES <u>Delivery</u>		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	3 hrs	WATER TRANSPORTS		240 ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
1124	113 113 SK	CEMENT 50/50 2% 5# G:1 5% Salt		728 ⁸⁵
		1/4 # FloSeal		
		SALES TAX		72 ⁰⁷
		ESTIMATED TOTAL		2171 ⁰⁷

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

API. 15.133.25968.00.00

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