

RECEIVED

JAN 28 2004

KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR American Energies Corporation

ADDRESS 155 North Market, Suite 710, Wichita, KS

PHONE# (316) 263-5785 OPERATORS LICENSE NO. 5399

Character of Well D & A Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12/26/03 5/22/03 (date)

by Mike Wilson - State Plugging Agent - District #2 (KCC District Agent's Name)

Is ACO-1 filed? operator If not, is well log attached? No

Producing Formation Unknown Depth to Top _____ Bottom T.O. 1977

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>Unknown Surf</u>						
<u>Prod</u>			<u>150</u>	<u>7.00</u>	<u>150</u>	<u>0</u>
<u>Prod</u>			<u>1400</u>	<u>4.5</u>	<u>1400</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from feet to feet each s
Ran 2 3/8" tubing to 1354', broke circulation. Mixed and pumped 28 sx 60/40 poz with 4% gel
and dispursed. Pulled 2 7/8" tubing to 272 feet. Mixed and pumped 215 sx 60/40 poz with 4% gel
to surface. Ran 3/4" pipe to 15'. Mixed and pumped 5 sx 60/40 poz with 4% gel to surface.
Job complete

Name of Plugging Contractor United Cementing and Acid Co., Inc. License No. 30437

Address 2510 West 6th, Eldorado, KS 67042

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation - Alan DeGood

STATE OF Kansas COUNTY OF Sedgwick, ss.

Alan L. DeGood, President - American Energies Corp. (Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the fac
statements, and matters herein contained and the log of the above-described well as filed
the same are true and correct, so help me God.

(Signature) Alan L. DeGood
Alan L. DeGood, President
(Address) 155 N. Market #710, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 27th day of January 2004

Melinda S. Wooten
Notary Public
Melinda S. Wooten

My Commission Expires: 3-12-04



United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

RECEIVED

Invoice No. 5727
 Field Ticket 5071
 Date 12/31/2003
 PO#

Customer:

JAN 28 2004

American Energies Corporation
 155 N. Market St., Ste. 710 **KCC WICHITA**
 Wichita, Kansas 67202

Date of Job	County	State	Lease	Well No.
12/26/03	CS	KS	Stauffer	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	OLD HOLE PLUG			*
250	60/40 Pozmix	sax	4.90	1,225.00
10	Gel	sax	9.70	97.00
260	Bulk Charge	sax	0.98	254.80
	Drayage - 13.00 tons x .73 x 53 mi.			502.97
53	Pump Truck Mileage Charge	mi	2.05	108.65
	Cement Unit			482.00
<i>5100000 Stauffer #1</i>				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2670.42	0.00	0.063	168.24	\$2,838.66

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

cc: plugging

United Cementing and Acid Co., Inc.



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED
 JAN 28 2004
 KCC WICHITA
 SERVICE TICKET
 5071

DATE 12-26-03
 COUNTY Chase CITY _____

CHARGE TO American Energys
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Stauffer #1 CONTRACTOR McPherson Drilling
 KIND OF JOB Old hole plug SEC. 2 TWP. 27 RNG. 7
 DIR. TO LOC. Elm Dale, 1 E, 3 S, West Int. SW/11W 12:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
250 SX	60/40 4% gel @ 4.90		482.09
10 SX	gel @ 9.70		122.50
			97.09
260 SX	BULK CHARGE		254.80
53	BULK TRK. MILES <u>13 tons</u>		502.57
53	PUMP TRK. MILES		108.65
	PLUGS		
		<u>.0630</u> SALES TAX	1108.24
		TOTAL	2838.66

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 3:00

REMARKS: Ran 2 3/8" tubing to 1354 ft, Brake circulation, Mix & pump 28 SX 60/40 4% gel and Disp. Pulled 2 3/8" tubing to 272 ft. Mix & Pumped 215 SX 60/40 4% gel to surface. Ran 3/4" pipe to 15 ft. Mix & Pumped 5 SX 60/40 4% gel to surface.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phillip Malone</u>	<u>P-14</u>	<u>Jerry Hudson</u>	<u>B-7</u>
<u>James K. Thomas</u>	<u>#44</u>		
CEMENTER OR TREATER		OWNER'S REP.	

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

United Cementing and Acid Co., Inc.

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JAN 28 2004 SERVICE TICKET

KCC WICHITA

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Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 12-26-03

COUNTY hase CITY _____

CHARGE TO American Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. S 24 1/2 #1 CONTRACTOR M. Pherson Drilling

KIND OF JOB CHUTE plug SEC. 8 TWP. 27 RNG. 7

DIR. TO LOC. Elmdale, 1 E. 35. W of Int. 21110 12:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge
250 SK	60/40 4% gel @ 4.70	1177.50
10 SK	3% @ 9.70	97.00
		1177
260 SK	BULK CHARGE	254.90
33	BULK TRK. MILES <u>Polans 1.5 to 2.5</u>	509.97
53	PUMP TRK. MILES	108.09
	PLUGS	
		SALES TAX <u>1108.21</u>
		TOTAL <u>2839.66</u>

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 3:00

REMARKS: Ran 2 1/8" tubing to 1354', broke circulation, mix + pump 28 SK 60/40 4% gel and Disp. Pulled 2 1/8" tubing to 272ft. mix + Pumped 215 SK 60/40 4% gel to surface. Ran 3/4" pipe to 15ft. mix + pumped 5 SK 60/40 4% gel to surface.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phillip Malin - P-14</u>		<u>Jerry Hudson D-7</u>	
<u>James Thomas - 44</u>			

CEMENTER OR TREATER _____ OWNER'S REP. _____

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