

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-20073-00-00
Spot: NWSW Sec/Twnshp/Rge: 12-14S-27W
1980 feet from S Section Line, 4620 feet from E Section Line
Lease Name: SUTCLIFFE B Well #: 1
County: GOVE Total Vertical Depth: 4380 feet

Operator License No.: 6009
Op Name: DOUBLE EAGLE EXPLORATION, INC.
Address: 800 W. 47TH STREET, STE 318
KANSAS CITY, MO 64112

PROD Size: 5.5 feet: 4378 250/530 SX CMT
SURF Size: 8.625 feet: 276 180 SX CMT

#142³⁵

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/28/2004 9:00 AM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: JIM ROBINSON Company: DOUBLE EAGLE EXPLORATION, I Phone: (316) 264-0422

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 500# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/28/2004 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforations 4130' - 4134'; 4002' - 4007'; 3919' - 3924'.
TD 4378'. Bridge plug at 4110'. Casing filled to 3690'.
8 5/8" surface casing set at 276' w/180 sxs cement.
5 1/2" production casing set at 4378' w/250 sxs cement (bottom section). Top section cemented with 530 sxs cement.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
Connected to 5 1/2" production casing - pumped 30 sxs cement, followed with 500# hulls and 265 sxs cement.
Max. P.S.I. 700#. S.I.P. 200#.

Perfs:	
Top	Bot
4130	4134
4002	4007
3919	3924

RECEIVED

FEB 09 2004

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #14275.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

2-9-04

2004061150

Form CP-2/3

JAN 28 2004

CHIEF DRILLING CO., INC. #1 SUTCLIFFE "B" 12-14-27W
 WICHITA, KANSAS APP NW SW
 CONTR CO. TOOLS CTY GOVE
 GEOL DON STRONG FIELD SUTCLIFFE
 E 2543 KB CM 7/2/71 CARD ISSUED 8/12/71 IP P 58 BOPD + TR WTR
 LANS 3918-24
 GR 41

API 15-063-20,073

LOG	TOPS	DEPTH	DATUM	
*ANHY	1985	+ 558		8 5/8" 276/180sx; 5 1/2" 4378/250sx
*B ANHY	2016	+ 527		DST(1) 3833-45/1', 20'OIL, 110'MW, BHP
HEEB	3716	-1173		1005-985#/20", FP 35-100#
TOR	3748	-1205		DST(2) 3850-57/45", 5'OIL, 25'M, BHP
LKC	3752	-1209		1215-1170#/20", FP 25-50#
MISS	4343	-1800		DST(3) 3857-61/1', 925'WTR, BHP 1310-
LTD	4380	-1837		1305#/20", FP 55-510#
*DRILLERS	TOPS			DST(4) 3908-38/1 1/2', 200'MO, BHP 485-
				470#/30", FP 45-95#
				MICT, PF 8/4130-34 A500 15% REC PT
				FU 200'WTR, BP 4110, PF 10/4000 07
				A500 MA N.S., PF 10/3918-3924 N.S. A500
				MA SWB PT LD SWB 10.44BO N/W/1' SWB
				5.80BO N/W/2ND HR, SWB 4.64BO N/W/3RD
				HR SD/12HRS FU 450'OIL A3000 SWB LD,
				POP

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

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