

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-21165-00-00  
Spot: ~~SENWSESW~~ <sup>NWSESE</sup> Sec/Twnshp/Rge: 27-9S-25W  
880 feet from S Section Line, 880 feet from E Section Line  
Lease/Unit Name: ROME UNIT Well Number: 3-1  
County: GRAHAM Total Vertical Depth: 4315 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

Production Casing Size: 4.5 feet: 4307 225 SX CMT  
Surface Casing Size: 8.625 feet: 221 175 SX CMT

140 24

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/07/2003 9:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered out 250 sxs Swift Multi-Density cement with 500# hulls.  
No squeeze records. Perforate anhy 2200'. Base Dakota 1375'.  
Fluid level 2685'.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 11/07/2003 11:50 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perforated 2200' and 1375'.  
Swift Services pumped 160 sxs SMD with 500# hulls.  
Max. P.S.I. 400#. Slow bleed off 0#. Shut in one hour.  
Hooked up to backside. Swift Services pumped 50 sxs SMD. 0#. Shut in one hour.  
Topped off 4 1/2" casing with 10 sxs. - hole full.  
Hooked back on backside and pumped 30 sxs - hole full.

RECEIVED  
NOV 17 2003  
KCC WICHITA

Remarks: LEASE ALSO KNOWN AS ROME #B-1. SWIFT SERVICES, INC.

Plugged through: CSG

District: 04

Signed

*Richard Williams*

(TECHNICIAN)

INVOICED

DATE 11-18-03  
INV. NO. 2004060785

NOV 12 2003

MURFIN DRILLING COMPANY  
 517 UNION CENTER BLDG  
 WICHITA, KS 67202..

#1 "B" ROME

27-9-25W  
 880' FSL &  
 880' FEL, SW

CENR MURFIN DRILLING COMPANY CTY GRAHAM

GEOL ROGER WELTY FIELD EMOR NE

E 2551 KB CMP 8/14/79 CARD ISSUED 3/6/80 IP P 123 BOPD  
 LANS 3918-4045

	+	
	+	

API 15-065-21,165

LOG	TOPS	DEPTH	DATUM.
ANH		2186	+ 365
B ANH		2221	+ 330
TOP		3590	-1039
HEEB		3801	-1250
TOR		3825	-1274
LANS		3839	-1288
BKC		4075	-1524
CHER		4269	-1718
RTD		4315	-1764
LTD		4317	-1766

8-5/8" 221/175sx, 4 1/2" 4307/225sx  
 DST (1) 3859-3900 (MIS-RUN)  
 DST (2) 3859-3900/45-45-45-45, REC 140' MW, SIP 0-521#, FP 64-64/100-109#  
 DST (3) 3900-3935/45-45-45-45, REC. 180' GIP, 130' VHO GSY CM, (45% & 15% WTR), SIP 989-952#, FP 46-46/92-92#  
 DST (4) 3989-4010/60-60-60-60, REC 200' GIP, 70' OCM, SIP 183-192#, FP 46-46/53-53#  
 DST (5) 4025-4050/60-60-60-60, 190' GIP, 185' HOC GSY M, SIP 1208-1071#, FP 46-46/64-64#  
 MICT - CO, PF 4045-4049, 4005-4008, 3926-3929 & 3918-3920, AC 4150 GAL, SWB 57 BOPH/5 HRS, POP, P 123 BOPD

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

WICHITA