STATE OF KANSAS STATE CORPORATION	I COMMISSION	VELL PLUG K.A.R82		ECORD	API NUME	API NUMBER 15-129-21214-0000					
130 S. Market - Room 2 Wichita, Kansas 67202	078				LEASE NA	AME BOND G-U	<del></del>				
	N	TYPE NOTICE: Fill	OR PR			MBER 3HI					
	ľ	and return office wit	to GOR	RS. Dilv.		S Ft. from Section Line					
		Office with	u III 30 C	ıays	4030	4030 E Ft. from Esection Line					
LEASE OPERATOR BP	AMERICA PRODUCTION CO	OMPANY			SEC. 13	 TWP. 31S RGE. 40W (E	E) or (W)				
ADDRESS P. O. BOX	3092, WL1-RM 3.201, H	HOUSTON, T	X 7725	53-3092	COUNTY		-, (,				
PHONE # @81 ) 366-20	0PERATOR	S LICENSE	NO	5952	_	Completed 9-16-93					
Character of Well	GAS				Plugging C	Commenced 12-17-03					
(Oil, Gas, O&A, SWD, Ir	put, Water Supply Well)					Completed 12-17-03					
The plugging proposal w	ras approved on <u>SEPTEMBEI</u>	R 23, 2003					_ (date)				
by <u>DAVID P. WILLIA</u> N	1S		····		(KC	C District Agent's Name).					
is ACO-1 filed? YES	If not, is we	ll log attache	ed?								
Producing Formation <u>H</u>	ERRINGTON	Dept	h to Top	2426	' Bottor	n <u>2634</u> ' T.D. 2	642'				
	ss of all water, oil and gas f										
OIL, GAS OR WATER REC	ORDS		,	C	ASING RECORD						
Formation	Content	From	То	Size	Put in	Pulled out					
	SURFACE CASING	GL	551'	8 5/8"	551'	-0-					
			Dell								
	PRODUCTION CASING	GL	2640	5 1/2"	2641'	-0-					
Describe in detail the mantroducing it into the hole	nner in which the well was	plugged, in	dicating	where the mu	id fluid was pla	ced and the method or methological recedured in the method or methological recedured in the method or methological recedured in the method or meth	ods used in				
PUMPED 355 SXS OF CL	ASSS 'H' 60/40 POZ CE	MENT. W/500	LBS 0	F COTTONSFFI	O HULLS DOWN	5 1/2" CASING F/GL TO 2	2634 -				
PRESSURE CSG TO 300 AND CAP CSG 5' BELOW	PSI: PUMPED 18 SXS DO	<u>WN ANNULUS</u>	0F 5	1/2" & 8 5/8	B" CSG- PRESS	URE ANNULUS TO 300 PSI;	CUT OFF				
AND CAP COG 5 BELOW	GL. WITNESSED BY KC	C REP., JI	M HOLL								
			KANSAS	RECEIVED CORPORATION CO	) OMMISSION						
lame of Plugging Contra	ctor <u>HALLIBURTON SERVIC</u>	ES		FEB 1 0 20		License No. 9999 7 5287					
Address			5		<b>~</b> 6	•					
IAME OF PARTY RESPON	SIBLE FOR PLUGGING FEES	S:	COP	WICHITA, KS	BP Amer	ica Production	<u>,</u>				
TATE OF	TEXAS COU	NTY OF		HARRIS		,ss.					
SUE SELLERS				(Emplo	vee of Operat	or) or (Operator) of above	-describe				
well, and matters here	in contained and the log	of the abo	ove-des	scribed well a	is filed that the	e same are true and corre	ct, so hel				
THE GOOTHIN MPSON	William .				9 9	0.0					
S. A. O. O.			(	(Signature) <u>C</u>	Zin O	Caulle	· · · · · · · · · · · · · · · · · · ·				
N S S S S S S S S S S S S S S S S S S S			(	(Address) <u>P.</u>	O. BOX 3092,	WL1-RM 3.201, KATY, TX	77253				
STATEOR	SUBSCRIBED AND S	WORN TO b	efore m	ne this <u>5TH</u>	day of	FEBRUARY , 2	20 <u>04</u>				
APRIL APRIL	J. Hill		<u></u>		un The	mpsin					
STATE OF RY.	My Commission Expire	es:			N	otary Public					
			•			gw-	Form CP-4				
USE ONLY ONE SID	E OF EACH FORM						ised 05-88				

PEGON.	ON J	OB SUM	MAR	Υ		SALES ORDER	NUMBER 22984	TICKET DATE	12/17/0	13	
Central Operations		NWA/COUNTRY Mid Contitne		<u> </u>		BDA / STATE					
MBUID/EMPL# 212723		H.E.S EMPLOYEE NAME JERRAKO EV				PSL DEPARTME		IMOITON	.011		
LOCATION LIBERAL		COMPANY BP AMERICA			30766	CUSTOMER REI	P / PHONE	200.05			
TICKET AMOUNT \$5,523.62	•	WELL TYPE 02 Gas	•		30700	JOE EUDEY 620-3				3-4821	
WELL LOCATION HUGOTON, KS	······································	DEPARTMENT		<del></del>		SAP BOMB NUM	BER ]	andon			
LEASE NAME		CEMENT SEC / TWP / RNG				7528 HES FACILITY (	LOSEST TO WEL	andon			
BOND HES EMP NAME / EMP # / (EXPOSURE HOURS)	#3HI	13 - 31S - 40\	<u>N</u>	HRS		LIBERA					
Evans, J 212723	2.5			III			H	RS		HRS	
Lemieux, M 266575 Slater, J 106059	2.5										
Stately 0 100000	2.3			++					· · - · · · · · · · · · · · · · · ·		
H.E.S. UNIT #S / (R / T MILES)  10415642	R/T MILES		R/	T MILES			R/TMI	LES		R/T MILES	
10251401	120			-			_	-			
10240236-10240245	30										
Form. Name	Type:										
Form. Thickness Packer Type	From Set At	То	Date		ed Out 2/17/2003	On Location 12/17/2	on J	ob Started	Job	ompleted	
Bottom Hole Temp. Retainer Depth	Pressu						2003	12/17/200	1	/17/2003	
Tools and ,			Time		0500	1000 Well I	Data	1000	11	230	
Type and Size Float Collar	Qty	Make	Casino		New/Used USED	Weight 15.5#	Size Grad	le From	То	Max. Allow	
Float Shoe			Liner	<u>.                                    </u>	USED	10.0#	5 1/2	0	2,604		
Centralizers Top Plug			Liner Tubing	1							
HEAD Limit clamp			Drill Pi	ре							
Weld-A			Open I Perfora	ations			7 7/8"			Shots/Ft.	
Guide Shoe BTM PLUG			Perfora Perfora	4:							
Materi Mud Type	als Density	Lb/Gal	Hours Date	Onlo	cation	Operating	Hours	Descri	etion of Joi	9	
Disp. Fluid	Density	Lb/Gal	12/1	-	Hours 2.5	Date 12/17	Hours 5.0		Abandon		
Prop. Type Size		Lb Lb	-	+							
Acid Type Gal Acid Type Gal		%							REC	EIVED	
Surfactant Gal		n					***	KAN	SAS CORPOR	EIVED ATION COMMISS	
Fluid Loss Gal	/Lbi	n n							FEB	11 2004	
Gelling Agent Gal. Fric. Red Gal.		n									
Breaker Gala Blocking Agent	/Lbi Gal/Lb_	n	Total		2.5	Total	5.0	d	ONSERVATIO WICHT	NOISION	
Perfpac Balls	Gal/Lb_ Qty				ä	Hydraulic	Horsepow		Wichitz	i, KS	
Other			Ordered	<u></u>		Avail. Average F	AMERICAN ACTOR ACTOR TO BOOK TO BOOK TO ACTOR ACTOR TO ACTOR ACTOR ACTOR AC	Use	ed		
Other			Treating	1		Disp.	-30.22 (0.20.00.2)	Overall			
Other			Feet			Cement Reason	Left in Pip		E JOINT		
							eriacelegaco.	CH. (AMI) WALLE, MARY C. LANGERSON			
	Bulk/Sks		Additives	uent	Data			W/Ra	. Yield	Lbs/Gal	
1 70 //60 POZ-Premiu 2 290 /60 POZ - Premi		% Total Gel, 2% C % Total Gel, 2% C		-4"				8.46	1.64	13.10	
3 50 60 POZ - Premi		% Total Gel, 2% C		<del></del>				8.46	1.64	13.10	
3300-347/2000			<del></del>						N	· ·	
Circulating	Displace	ment	Sun	mary	eflush:	<b>.</b>					
Breakdown Lost Returns-\	MAXIMU	M		Loa	ad & Bkdn: 0	BBI Sal - BBI		Type: Pad:Bbl	l-Gal		
Cmt Rtrn#Bbl	Lost Retu	OC		Ex	cess /Return lc. TOC:	BBI _		Calc.Dis	sp Bbl		
Average Shut in: Instant	Frac. Gra 5 Min	idient15 Min	)	Tre		Bal - BBI	109.0	Disp:Bb			
rac Ring #1				Tot	tal Valuma I	3BI -	109.00				
THE INFORMATION ST	ATED HER	REIN IS CORR	ECT		rrac King #	3		Frac Ring i	<b>#</b> 4		
CUSTOMER REPRESE	NTATIVE										
					9	GNATURE				j	

REGION						3			TICKET# 28229	84	12/17/03	
Central C	<u> Operatio</u>	ns		countre d Co.	<sub>Y</sub> htitnent/	USA			BDA / STATE MC/Ks		COUNTY	
MBUID/EMPL# MCLIO10	)1 21	2723	H.E.S	<b>EMPLOY</b>	EE NAME O EVAI			<del></del>	PSL DEPARTMENT		IMOITOII	
LOCATION LIBERAL		ZIZO	COMP	ANY		v3			Cement CUSTOMER REP / F	HONE		
TICKET AMOUNT			WELL	AME TYPE	RICA			30	JOE EUD		620-353-48	B21
\$5,523.62 WELL LOCATION	!		DEDA	RTMENT	02	Gas						
HUGOTO	N, KS		CE	MEN.				l	JOB PURPOSE COL		ua to Abandon	
LEASE NAME BOND		Well N	o. SEC / HI 13 -	1WP/RNG	- 40W				HES FACILITY (CLO	SEST TO W	ug to Abandon	
HES EMP NAME/EMP #		Н	S HES EMP NAME	/EMP # (EXF	POSURE HOURS)	HRS	HES EMP N	VAME/EMP # (EXPOSUR		HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 2		2.5										T
Lemieux,												╅
Slater, J 1	06059	2.5		<del> </del>				=				丁
				60 63 63 63		CONTRACTOR		4				
Chart	Time	Rate	Volum	e Rate	Pro	ss.(P	en					
No.		(BPM)	(BBL)(GAL)	N2		350 at 0:50	Tbg	+	JC	op Des	scription / Remarks	
	0500		200-200-200-200-200-200-200-200-200-200				ING	CALLEDO	UT FOR JOB			
	1000			i I				JOB READ				
	0700							PRE-TRIP	SAFETY MEE	TING		
	0830		ļ					PT ON LOC	ATION/ JOB	SITE A	SSESMENT	
	0845		<u> </u>	<del>   </del>				RIG UP TR				
	1008				2000	+-			O WELL HE	AD		
	1013	4.0	3.0		2000	╁┈		TEST LINE	S ER SPACER			
		5.0	50.0		125	1			ING CMT WI		10	
					0-800	1		CONT MIXI		1111101	.L3	
	1040	1.0	90.0		150			SHUT DOW	N/ HOOK UP	TO SU	RFACE CASING	
	4046	4.5				<u> </u>		308 SX DOV	VN 5 1/2 CAS	ING	y Apar	
	1046	1.5	5.0		0-300	-			( DOWN SUR			
	1052	1.0	5.0		0-425	┼			K UP TO 5 1/2		NG	
	1057	1.0	2.0		125-300	<del>                                     </del>			/ SHUT WAIT /WAIT 5 MIN	5 MIN		
	1102	0.5	2.0		150-300				WAIT 5 MIN			
	1105	0.5	1.0		150-300				/WASH PUM	P & LIN	IES	
	1115							WAIT @ 1HC				
	1210	0.3	3.0					START MIXI	NG CMT / TO	P OFF	CASING	
	1230							WASH PUMI	% LINES			
	1200		DE	CEIV	Con gang			END JOB				
		KA	SAS CORP	DRATIO	COMMISSI	281		. 20		n	and make the second	
					I	MIN .		55 SX DOW	N 5 1/2 CASII	NG		$\dashv$
			FEB	10	<u> 2004</u>	,			8 5/8 CASIN			
			CONSERV	Tir at r	Walestia Sect					<del></del>		$\dashv$
			CONSERV Wir	HITA, K	AISICH							$\dashv$
							-				apr	
							$\dashv$					
							<del>- </del> -	HANKS FOR	R CALLING H		IPTON	_
								ERRAKO &		<u> </u>	AN I ON	$\dashv$

## **Hotnotes Report**

Legal Name:

BOND GAS UNIT 003HI

Common Name:

BOND GAS UNIT 003HI

Country: **UNITED STATES** 

API #: 1512921214

Well ID: 710229 State/Prov: KANSAS

County: MORTON

Location: NW/4 SECTION 13-31S-40W

1250' FNL XF1260'NaWe: HUGOTON

Slot No:

Block:		Slot No: 84	Platform:
License No:		License Date:	Licensee:
Spud Date/Time:8/	/22/1993 - :		P&A Date: 12/17/2003
l√ Date ∷	Reason		Description
12/17/2003	CHANGE OF SCOPE	9/16/2003. REVISED PLUGGING PEON 12/11/2003.  1. MIX AND PUMP 355 SIN THE LEAD SLURRY TPRESSURE CASING TO 2. MIX AND PUMP 18 SACASING. PRESSURE AN 3. CUT OFF AND CAP C. 4. RESTORE LOCATION  JOB PUMPED BY HALLII JOB WITNESSED BY JIM JOB SUPERVISED BY JIM JOB SUPERVISED BY JCCEMENT INFORMATION	CKS DOWN THE ANNULUS BETWEEN THE 5.5" & 8.625" INULUS TO 300 PSI. ASING 5' BELOW GROUND LEVEL. BURTON II HOLLAND WITH THE KCC.
			RECEIVED KANSAS CORPORATION COMMISSION  FEB 1 0 2004  CONSERVATION DIVISION WICHITA, KS

HALL	JBU	RT			LOG			TICKET# 2822984	12/17/03						
region Central Oj	perations	S	Mid	OUNTRY Conti	tnent/U	SA		BDA / STATE MC/Ks	COUNTY Morton						
MBU ID / EMPL# MCLIO101		2723	H.E.S E	MPLOYEE I	VAME			PSL DEPARTMENT	1						
LOCATION	414	LILU	COMPA	Λλ	<u>EVANS</u>	<u> </u>		Customer REP / PHONE							
LIBERAL TICKET AMOUNT			BP /	AMER	ICA		30	JOE EUDEY	620-353-4821						
\$5,523.62					02 0	as									
WELL LOCATION HUGOTON	V, KS			IENT				JOB PURPOSE CODE Plug to Abandon HES FACILITY (CLOSEST TO WELL S							
LEASE NAME BOND		Well N #3	o. SEC/TV	WP/RNG 315 - 4	10W			HES FACILITY (CLOSEST TO WELL S LIBERAL							
HES EMP NAME/EMP # (E		H	RS HES EMP NAMEA	MP#(EXPOS	URE HOURS)	HRS HES EMP N	AME/EMP # (EXPOSU		HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS						
Evans, J 21		2.	5				3								
Lemieux, N		2.	5												
Slater, J 10	6059	2.	5												
		Rate			1 34 6 A 5 C	Styll W	मूब कर काण्ड्र इ.स.च्या								
Chart	Time	1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Volume		THE STATE OF THE	s.(PSI)		Job D	escription / Remarks						
No.	0500	(BPM)	(BBL)(GAL)	N2	CSG.	Tbg									
M	0500 1000		<b>_</b>	+	-	<del> </del>	<del> </del>	OUT FOR JOB							
	0700			+			JOB REAL	SAFETY MEETING							
0830				+	<b>†</b>		<del> </del>	CATION/ JOB SITE							
	0845					<u> </u>	RIG UP TE		E ASSESMENT						
1	1		<del>                                     </del>	<b>†</b>				TO WELL HEAD							
1008 1013	1008			†	2000		TEST LIN								
	1013	4.0	3.0	1			PUMP WA								
		5.0	50.0		125		START M	HULLS							
					0-800		CONT MIX								
	1040	1.0	90.0		150		SHUT DO	WN/ HOOK UP TO	SURFACE CASING						
				<u> </u>			308 SX DC	OWN 5 1/2 CASING							
	1046	1.5	5.0	<b>_</b>	0-300			SX DOWN SURFAC							
	4050	4.0		ļ				CK UP TO 5 1/2 CA							
	1052 1057	1.0	5.0	┼	0-425		<del> </del>	X / SHUT WAIT 5 M	ЛIN						
	1102	1.0 0.5	2.0	<del> </del>	125-300	ļ	<del> </del>	T /WAIT 5 MIN							
	1102	0.5	1.0	╂	150-300 150-300	<del> </del>		T /WASH PUMP 8							
	1115	0.0	1.0	<del> </del>	190-300		WAIT @ 1	T / WASH PUMP &	LINES						
	1210	0.3	3.0	1		<u> </u>		XING CMT / TOP C	DEE CASING						
								MP & LINES	DFF CAGING						
	1230			<b>†</b>			END JOB	(1)1							
							355 SX DC	OWN 5 1/2 CASING							
		0000		CEIVE			18 SX DOV	WN 8 5/8 CASING							
		KAI	SAS CORPO	RATION	COMMISSIO	N.									
			<del>  FFR</del>	102	lnn4										
			1 5	8 64 a	001										
			CONSERV	TION DI	risioie										
			- WIC	HITA, KS				***************************************							
/				<del>                                     </del>			THANKS	OR CALLING HAL	LIDITON						
			<del>                                     </del>	<b> </b>			JERRAKO		LIBURION						

HALLIBURT		мвек <b>2984</b>	12/17/03									
Central Operations		Mid Con	titnent/USA			MC/Ks COUNTY Morton						
MCLIO101 212723		H.E.S EMPLOYE	O EVANS			PSL DEPARTMENT Cement	Г					
OCATION LIBERAL		COMPANY BP AME	······································	CUSTOMER REP / PHONE						-4821		
TICKET AMOUNT \$5,523.62		WELL TYPE 02 Gas		API/UMI #					<u> </u>	7041		
WELL LOCATION	<del></del>	DEPARTMENT	_		· · · · · · · · · · · · · · · · · · ·	SAP BOMB NUMBI	ER F	Plug to Abando	on	-		
HUGOTON, KS LEASE NAME	Well No	CEMENT SEC/TWP/RNG			**************************************		OSEST TO WELL S	_				
BOND HES EMP NAME / EMP # / (EXPOSURE HOURS)		i  13 - 31S	- 40W			LIBERAL						
Evans, J 212723	HRS			HRS			HRS			HF		
Lemieux, M 266575	2.5											
Slater, J 106059	2.5			++				<b> </b>				
I.E.S. UNIT#S / (R / T MILES)	R/T MILES		R/	TMILES			R/T MILE	s		R/TMI		
10415642 10251401	120											
10240236-10240245	30			-+				ļ				
10210200 10210210						***************************************	<u> </u>			<del>-  </del>		
Form. Name Form. Thickness	Type:			10-0-	10.1	10 1 "						
Packer Type	From Set A		Date		ed Out 2/17/2003	On Location 12/17/2	on 130 2 <b>003</b>	b Started 12/17/2003	Job C 12/	ompleted /17/2003		
Bottom Hole Temp.	Press	ure										
Retainer Depth Tools and	I otal Accessorie	Depth	Time		<u>0500</u>	1000   Well E	)ata	1000	1: 8159 (\$41)	<u> 230</u>		
Type and Size	Qty	Make			New/Used		Size Grade	From	То	Max. Allov		
Float Collar			Casin	g	USED	15.5#	5 1/2"	0	2,604			
Float Shoe Centralizers		<u> </u>	Liner Liner		_	ļ				<del> </del>		
Top Plug	+		Tubin	a				<del> </del>		<del> </del>		
HEAD	<b> </b>		Drill P					<del> </del>		<del> </del>		
_imit clamp			Open	Hole			7 7/8"			Shots/F		
Weld-A				ations								
Guide Shoe BTM PLUG	+		Perfor Perfor	ations			<b></b>	<del>                                     </del>		<b> </b>		
Mate	rials	s Alfred 1889	Hours		ocation	Operating	l Hours	Description	on of Joh			
Mud Type	_Density		/Gall Da	te l	Hours	Date	Hours	Plug to Al		<del></del>		
Disp. Fluid Prop. Type Si:	_Density	Lb	/Gal 12/	1/	2.5	12/17	5.0	- Idy to Al				
Prop. Type Siz		– են	<del></del>					<del></del>				
Acid Type Ga	al	_%										
Acid Type Ga Surfactant Ga		_%						FARMER	RECE	IVED		
Surfactant Ga NE Agent Ga		_ln	_				<b></b>	- NAMSAS (	JURPORAT	TION COMM		
Fluid Loss Ga	al/Lb	_in							ED 4	a 2001		
Gelling Agent Ga	al/Lb	_[n							LD I	0 2004		
Fric. RedGa	al/Lb	_ln	LTotal	, a - 1	2.5	Total	5,0	COAL	OED IA			
Breaker Ga	Gal/Li	b	TOLAR	L	£.U	i orgi	0.0	T	SERVATION WICHITA	N DIVISION		
relipac dalis	Qtv.					A STATE OF TAXABLE	Horsepow	er .		. 19.7		
Other		-	Order	ed		Avail.	Datas (#/Dr	Used	-			
Other			Treati	na		Average:	Rates in BF	2M Overall				
Other		1	1,7000				Left in Pip					
Other			Feet			Reason		SHOE	JOINT			
	nikita 25	id mystradd	- 1911.6847468 <b>6</b>	ement	Data	Salaranian	840 - 5 469 5	ing shiji dhaliya	松果. 50%	There A. Provinces		
Stage   Sacks   Cement	Bulk/Sks		Additiv			1458 7155 M 166 F	2 . 15 . 26	W/Rq.	Yield	Lbs/Gal		
1 70 /60 POZ-Premi	ų	6% Total G						8.46	1.64	13.10		
2 290 60 POZ - Prem 3 50 60 POZ - Prem		6% Total G						8.46	1.64	13.10		
4   60 POZ - Prem		6% Total G	CI, 270 UU						<del> </del>	<del> </del>		
Troulating			MANGARA	immar	<b>v</b> %400000	ing party of			: 2.2.181.54	THE WE		
Circulating Breakdown	MAXII	icement MUM		—- f	'reflush: .oad & Bkdn:	Cal DDI	<u> </u>	Type: Pad:Bbl -				
ost Returns-\	Lost F	Returns-1		E	xcess /Retur			Pad:Bbi - Calc.Disp	Bbl			
Lost Returns-\ Cmt Rtrn#Bbl Average	Actua	ITOC		c	Calc. TOC:			Actual Dis				
Average Shut in: Instant	Frac. 5 Min	Gradient	15 Min	—_Ţ	reatment: ement Slurry	Gal - BBI	109.0	Disp:Bbl				
				Т	otal Volume	BBI '	109.00					
rac Ring #1	A PART	ac Ring # 2		* 1,127.81.	Frac Ring	#3		Frac Ring #	4	1807 12 (3)		
THE INFORMATION S			CORRECT									
CUSTOMER REPRES	ENTATIV	E										
·						SIGNATURE						