

API NUMBER 15-129-21214-0000

LEASE NAME BOND *G-U*

WELL NUMBER 3HI

4030 S Ft. from S Section Line

4030 E Ft. from E Section Line

SEC. 13 TWP. 31S RGE. 40W (E) or (W)

COUNTY MORTON

Date Well Completed 9-16-93

Plugging Commenced 12-17-03

Plugging Completed 12-17-03

TYPE OR PRINT
NOTICE: Fill out completely
and return to GORS. Div.
office within 30 days

LEASE OPERATOR BP AMERICA PRODUCTION COMPANY

ADDRESS P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX 77253-3092

PHONE # (817) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well GAS

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on SEPTEMBER 23, 2003 (date)

by DAVID P. WILLIAMS (KCC District Agent's Name).

is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation HERRINGTON Depth to Top 2426' Bottom 2634' T.D. 2642'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	GL	551'	8 5/8"	551'	-0-
	PRODUCTION CASING	GL	2640	5 1/2"	2641'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

PUMPED 355 SXS OF CLASS 'H' 60/40 POZ CEMENT W/500 LBS OF COTTONSEED HULLS DOWN 5 1/2" CASING F/GL TO 2634 - PRESSURE CSG TO 300 PSI; PUMPED 18 SXS DOWN ANNULUS OF 5 1/2" & 8 5/8" CSG- PRESSURE ANNULUS TO 300 PSI; CUT OFF AND CAP CSG 5' BELOW GL. WITNESSED BY KCC REP., JIM HOLLAND.

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Name of Plugging Contractor HALLIBURTON SERVICES

License No. 99997 5287

FEB 10 2004

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

CONSERVATION DIVISION
WICHITA, KS

BP America Production Co.

STATE OF TEXAS COUNTY OF HARRIS, ss.

SUE SELLERS (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God

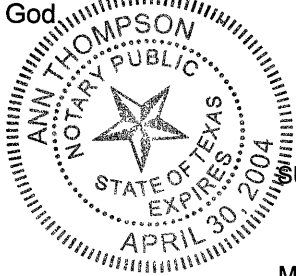
(Signature) Sue Sellers

(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED AND SWORN TO before me this 5TH day of FEBRUARY, 20 04

Ann Thompson
Notary Public

My Commission Expires: _____



HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER **2822984** TICKET DATE **12/17/03**

REGION Central Operations	INWA / COUNTRY Mid Contintent/USA	BDA / STATE MC/Ks	COUNTY Morton
MBU ID / EMPL # MCLIO101 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE 307666 JOE EUDEY	620-353-4821
TICKET AMOUNT \$5,523.62	WELL TYPE 02 Gas	API/UWI #	
WELL LOCATION HUGOTON, KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7528	Plug to Abandon
LEASE NAME BOND	Well No. #3HI	SEC / TWP / RNG 13 - 31S - 40W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	2.5			
Lemieux, M 266575	2.5			
Slater, J 106059	2.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	120			
10251401	120			
10240236-10240245	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	12/17/2003	12/17/2003	12/17/2003	12/17/2003
Time	0500	1000	1000	1230

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	USED	15.5#	5 1/2"		0	2,604	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/17	2.5	12/17	5.0	Plug to Abandon
Total	2.5	Total	5.0	

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 WICHITA, KS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	70	60 POZ-Premi		6% Total Gel, 2% CC	8.46	1.64	13.10
2	290	60 POZ - Premi		6% Total Gel, 2% CC	8.46	1.64	13.10
3	50	60 POZ - Premi		6% Total Gel, 2% CC			
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	Type:
Lost Returns	Lost Returns		Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC		Excess /Return BBI	Calc.Disp Bbl
Average	Frac. Gradient		Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI	Disp:Bbl
			Cement Slurry BBI	
			Total Volume BBI	109.00
				109.00

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG				TICKET #	TICKET DATE
				2822984	12/17/03
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
Central Operations		Mid Continent/USA		MC/Ks	Morton
MBU ID / EMPL #		H.E.S EMPLOYEE NAME		PSL DEPARTMENT	
MCLIO101 212723		JERRAKO EVANS		Cement	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
LIBERAL		BP AMERICA		30 JOE EUDEY 620-353-4821	
TICKET AMOUNT		WELL TYPE		API/UWI #	
\$5,523.62		02 Gas			
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
HUGOTON, KS		CEMENT		Plug to Abandon	
LEASE NAME	Well No.	SEC / TWP / RNG		HES FACILITY (CLOSEST TO WELL S)	
BOND	#3HI	13 - 31S - 40W		LIBERAL	

HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS
Evans, J 212723	2.5						
Lemieux, M 266575	2.5						
Slater, J 106059	2.5						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Press. (PSI)			Job Description / Remarks
				N2	CSG	Tbg	
	0500						CALLED OUT FOR JOB
	1000						JOB READY
	0700						PRE-TRIP SAFETY MEETING
	0830						PT ON LOCATION/ JOB SITE ASSESMENT
	0845						RIG UP TRUCKS
	1008				2000		HOOK UP TO WELL HEAD
	1013	4.0	3.0				TEST LINES
		5.0	50.0		125		PUMP WATER SPACER
					0-800		START MIXING CMT WITH HULLS
	1040	1.0	90.0		150		CONT MIXING CMT
							SHUT DOWN/ HOOK UP TO SURFACE CASING
	1046	1.5	5.0		0-300		308 SX DOWN 5 1/2 CASING
							PUMP 18 SX DOWN SURFACE CASING
							HOOK BACK UP TO 5 1/2 CASING
	1052	1.0	5.0		0-425		PUMP 7 SX / SHUT WAIT 5 MIN
	1057	1.0	2.0		125-300		PUMP CMT /WAIT 5 MIN
	1102	0.5	2.0		150-300		PUMP CMT /WAIT 5 MIN
	1105	0.5	1.0		150-300		PUMP CMT / WASH PUMP & LINES
	1115						WAIT @ 1HOUR
	1210	0.3	3.0				START MIXING CMT / TOP OFF CASING
							WASH PUMP & LINES
	1230						END JOB
RECEIVED KANSAS CORPORATION COMMISSION FEB 10 2004 CONSERVATION DIVISION WICHITA, KS							
							355 SX DOWN 5 1/2 CASING
							18 SX DOWN 8 5/8 CASING
THANKS FOR CALLING HALLIBURTON JERRAKO & CREW							

Hotnotes Report

Legal Name: BOND GAS UNIT 003HI
 Common Name: BOND GAS UNIT 003HI
 Country: UNITED STATES
 API #: 1512921214 Well ID: 710229 State/Prov: KANSAS County: MORTON
 Location: NW/4 SECTION 13-31S-40W
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 8/22/1993 - : P&A Date: 12/17/2003

1250' FNL X 1250' FWL

Date	Reason	Description
12/17/2003	CHANGE OF SCOPE	<p>ORIGINAL PLUGGING PROCEDURE APPROVED BY MIKE MAIER WITH THE KCC ON 9/16/2003.</p> <p>REVISED PLUGGING PROCEDURE APPROVED BY KEVIN STRUBE WITH THE KCC ON 12/11/2003.</p> <ol style="list-style-type: none"> 1. MIX AND PUMP 355 SACKS OF CEMENT WITH 500 LBS OF COTTONSEED HULLS IN THE LEAD SLURRY TO FILL THE 5.5" CASING FROM GROUND LEVEL TO 2634'. PRESSURE CASING TO 300 PSI. 2. MIX AND PUMP 18 SACKS DOWN THE ANNULUS BETWEEN THE 5.5" & 8.625" CASING. PRESSURE ANNULUS TO 300 PSI. 3. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. 4. RESTORE LOCATION <p>JOB PUMPED BY HALLIBURTON JOB WITNESSED BY JIM HOLLAND WITH THE KCC. JOB SUPERVISED BY JOE EUDEY WITH BP.</p> <p>CEMENT INFORMATION: CLASS "H", 60/40 POZ WITH 6% GEL, 2% CALCIUM CHLORIDE, MIXED AT 13.1PPG, YIELD 1.64CUFT/SK.</p> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>FEB 10 2004</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div>

HALLIBURTON JOB LOG				TICKET # 2822984	TICKET DATE 12/17/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY Morton
MBU ID / EMPL # MCLIO101 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE 30 JOE EUDEY 620-353-4821	
TICKET AMOUNT \$5,523.62		WELL TYPE 02 Gas		API/UWI #	
WELL LOCATION HUGOTON, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Plug to Abandon	
LEASE NAME BOND		Well No. #3HI	SEC / TWP / RNG 13 - 31S - 40W	HES FACILITY (CLOSEST TO WELL S) LIBERAL	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	2.5						
Lemieux, M 266575	2.5						
Slater, J 106059	2.5						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	0500						CALLED OUT FOR JOB
	1000						JOB READY
	0700						PRE-TRIP SAFETY MEETING
	0830						PT ON LOCATION/ JOB SITE ASSESMENT
	0845						RIG UP TRUCKS
							HOOK UP TO WELL HEAD
	1008				2000		TEST LINES
	1013	4.0	3.0				PUMP WATER SPACER
		5.0	50.0		125		START MIXING CMT WITH HULLS
					0-800		CONT MIXING CMT
	1040	1.0	90.0		150		SHUT DOWN/ HOOK UP TO SURFACE CASING
							308 SX DOWN 5 1/2 CASING
	1046	1.5	5.0		0-300		PUMP 18 SX DOWN SURFACE CASING
							HOOK BACK UP TO 5 1/2 CASING
	1052	1.0	5.0		0-425		PUMP 7 SX / SHUT WAIT 5 MIN
	1057	1.0	2.0		125-300		PUMP CMT /WAIT 5 MIN
	1102	0.5	2.0		150-300		PUMP CMT /WAIT 5 MIN
	1105	0.5	1.0		150-300		PUMP CMT / WASH PUMP & LINES
	1115						WAIT @ 1HOUR
	1210	0.3	3.0				START MIXING CMT / TOP OFF CASING
							WASH PUMP & LINES
	1230						END JOB
							355 SX DOWN 5 1/2 CASING
							18 SX DOWN 8 5/8 CASING
							RECEIVED
							KANSAS CORPORATION COMMISSION
							FEB 10 2004
							CONSERVATION DIVISION
							WICHITA, KS
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 2822984	TICKET DATE 12/17/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY Morton
MBU/D / EMPL # MCLIO101 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE 307666 JOE EUDEY	620-353-4821
TICKET AMOUNT \$5,523.62	WELL TYPE 02 Gas	API/UWI #	
WELL LOCATION HUGOTON, KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7528	Plug to Abandon
LEASE NAME BOND	Well No. #3HI	SEC / TWP / RNG 13 - 31S - 40W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	2.5			
Lemieux, M 266575	2.5			
Slater, J 106059	2.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	120			
10251401	120			
10240236-10240245	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	12/17/2003	12/17/2003	12/17/2003	12/17/2003
Time	0500	1000	1000	1230

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	USED	15.5#	5 1/2"		0	2,604	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				
Perforations							Shots/Ft.
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/17	2.5	12/17	5.0	Plug to Abandon
Total	2.5	Total	5.0	

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 10 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	70	/60 POZ-Premi		6% Total Gel, 2% CC	8.46	1.64	13.10
2	290	/60 POZ - Premi		6% Total Gel, 2% CC	8.46	1.64	13.10
3	50	/60 POZ - Premi		6% Total Gel, 2% CC			
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Lost Returns	Excess /Return BBI	Calc.Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min.	Cement Slurry BBI	
	15 Min	Total Volume BBI	109.0
			109.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____