

API NUMBER 15-081-20365-0000

LEASE NAME TATON, G. L.

WELL NUMBER 1

1980 S Ft. from S Section Line

1980 E Ft. from E Section Line

SEC. 18 TWP. 28S RGE. 34W (E) or (W)

COUNTY HASKELL

Date Well Completed 01-18-86

Plugging Commenced 12-03-03

Plugging Completed 12-03-03

TYPE OR PRINT
NOTICE: Fill out completely
and return to GORS. Div.
office within 30 days

LEASE OPERATOR BP AMERICA PRODUCTION COMPANY

ADDRESS P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX 77253-3092

PHONE # (817) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well GAS

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on SEPTEMBER 23, 2003 (date)

by DAVID P. WILLIAMS (KCC District Agent's Name).

is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation COUNCIL GROVE Depth to Top 2950' Bottom 3020' T.D. 3092'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE	GL	1723'	8 5/8"	1723'	-0-
	PRODUCTION	GL	3171'	5 1/2"	3171'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

PUMPED 216 SXS OF CLASS 'H' 60/40 POZ CEMENT DOWN 8 5/8" CEMENT F/GL TO 2950 - PRESSURE TO 500 PSI; PUMP 20 SXS OF CEMENT DOWN ANNULUS OF 8 5/8" & 5 1/2" CSG - PRESSURE ANNULUS TO 300 PSI; CUT OFF AND CAP CSG 5" BELOW GL.

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Name of Plugging Contractor HALLIBURTON SERVICES License No. 99917 5287

FEB 10 2004

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: CONSERVATION DIVISION WICHITA, KS BP America Production Co.

STATE OF TEXAS COUNTY OF HARRIS, ss.

SUE SELLERS (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

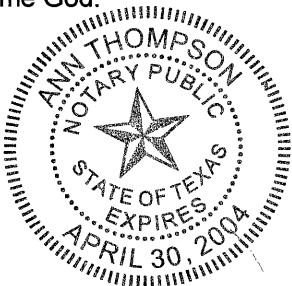
(Signature) Sue Sellers

(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED AND SWORN TO before me this 5TH day of FEBRUARY, 20 04

Ann Thompson
Notary Public

My Commission Expires: _____



HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2802814		TICKET DATE 12/03/03	
MBU ID / EMPL # MCLIO103 217398		H.E.S. EMPLOYEE NAME MICKEY COCHRAN		BDA / STATE MC/Ks		COUNTY HASKELL	
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE 307 JOE EUDEY 1-620-353-4821	
TICKET AMOUNT \$5,454.67		WELL TYPE 02 Gas		API/WVI #			
WELL LOCATION NORTHWEST OF SUBLETTE, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7528		Plug to Abandon <input checked="" type="checkbox"/>	
LEASE NAME G L TATON		Well No. #1		SEC / TWP / RNG 35 - 23S - 36W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	7.5			
Harper, K 241985	7.5			
Tate, N 105953	7.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	100			
10011406/10011591	45			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	12/3/2003	12/3/2003	12/3/2003	12/3/2003
Time	0600	0900	1100	1525

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		14#	5 1/2"		0	3,093	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Type	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	Plug to Abandon
12/3		12/3	1.0	
Total		Total	1.0	

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Ordered Hydraulic Horsepower Avail. Used

Treating Average Rates in BPM Disp. Overall

Feet Cement Left in Pipe Reason

Cement Data				Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks						
1	375	40/60 POZ H		6% TOTAL GEL			8.46	1.64	13.10
2									
3									
4									

Summary					
Circulating	Displacement	Preflush:	BBl	15.00	Type: H2O W/ 600# HULLS
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBl		Pad: Bbl - Gal
Lost Returns	Lost Returns	Excess /Return	BBl		Calc. Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:			Actual Disp.
Average	Frac. Gradient	Treatment:	Gal - BBl		Disp: Bbl
Shut In: Instant	5 Min.	Cement Slurry	BBl	109.5	
		Total Volume	BBl	124.50	

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
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THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG				TICKET # 2802814	TICKET DATE 12/03/03
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY HASKELL
MBU ID / EMPL # MCLIO103 217398		H.E.S EMPLOYEE NAME MICKEY COCHRAN		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE JOE EUDEY 1-620-353-4821	
TICKET AMOUNT \$5,454.67		WELL TYPE 02 Gas		API/UWI #	
WELL LOCATION NORTHWEST OF SUBLETTE		DEPARTMENT CEMENT		JOB PURPOSE CODE Plug to Abandon	
LEASE NAME G L TATON		Well No. #1	SEC / TWP / RNG 35 - 23S - 36W	HES FACILITY (CLOSEST TO WELL S) Liberal Ks.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	7.5						
Harper, K 241985	7.5						
Tate, N 105953	7.5						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg	N2	CSG.	Tbg	
	0600									CALLED FOR JOB
	1000									JOB READY
	0620									PRETRIP SAFETY MEETING
	0900									ARRIVE ON LOCATION
	0905									HOLD SAFETY MEETING W/ HALLIBURTON EMPLOYEE'S
	0910									SPOT EQUIPMENT
	0915									RIG UP
	1100									HOLD SAFETY MEETING W/ EVERYONE ON LOCATION
	1115							1250		PRESSURE TEST
	1118	3.5								START H2O W/ HULLS AHEAD
	1119									LINES PLUGGED OFF
										UNPLUG LINES
	1320	6.0	15.0				60			START H2O W/ HULLS AHEAD
	1330	5.0	52.0				300			START CMT @ 13.1# DOWN CASING
	1335									SHUT DOWN & TIE ON TO THE BACKSIDE
	1339	3.0	6.0				300			START CMT @ 13.1# DOWN THE BACKSIDE
	1345									SHUT DOWN & TIE ON TO THE CASING
	1347	1.0	0.5				10			START CMT @ 13.1# DOWN CASING
	1355						300			WELL PRSSURED UP
	1356	1.0	0.5							PUMP
	1357						300			WELL PRSSURED UP
	1358	1.0	0.5							PUMP
	1359						300			WELL PRSSURED UP
	1400	1.0	0.5							PUMP
	1401						500			WELL PRSSURED UP
	1402	1.0	0.5							PUMP
	1403						500			WELL PRSSURED UP
	1404	1.0	0.5							PUMP
	1405						500			WELL PRSSURED UP
	1406	1.0	0.5							PUMP
	1407						500			WELL PRSSURED UP
	1408	1.0	0.5							PUMP
	1409						500			WELL PRSSURED UP
	1410	1.0	0.5							PUMP

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 CONSERVATION DIVISION
 WICHITA, KS

Hotnotes Report

Legal Name: TATON, G L, GAS UNIT /CG/ 001
 Common Name: TATON, G L, GAS UNIT /CG/ 001
 Country: UNITED STATES
 API #: 1508120365 Well ID: 841995 State/Prov: KANSAS County: HASKELL
 Location: SECTION 18-28S-34W , 1980 FSL X 1980 FEL
 Field Name: PANOMA
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 4/15/1985 - : P&A Date: 12/3/2003

Date	Reason	Description
12/3/2003	CHANGE OF SCOPE	<p>1. Mix and pump 600 pounds of cottonseed hulls in 15 bbls of water.</p> <p>2. Mix and pump 216 sacks of cement to fill casing from ground level to 2950'. Pressure casing to 500 psi.</p> <p>3. Mix and pump 20 sacks of cement down annulus between 9.625" & 5.5" casings. Pressure annulus to 300 psi.</p> <p>4. Cut off and cap casing 4' below ground level.</p> <p>CEMENT INFORMATION: CLASS "H", 60/40 POZ WITH 6% GEL, 2% CALCIUM CHLORIDE MIXED AT 13.1 PPG, CEMENT YIELD 1.64 CUFT/SK.</p> <p>Procedure approved by Mike Maier with the KCC on 9-16-03. Job given verbal approval by Steve Pfeifer with KCC. KCC not on location during plug job. Job supervised by Joe Eudey with BP.</p> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>FEB 10 2004</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div>

BP AMERICA

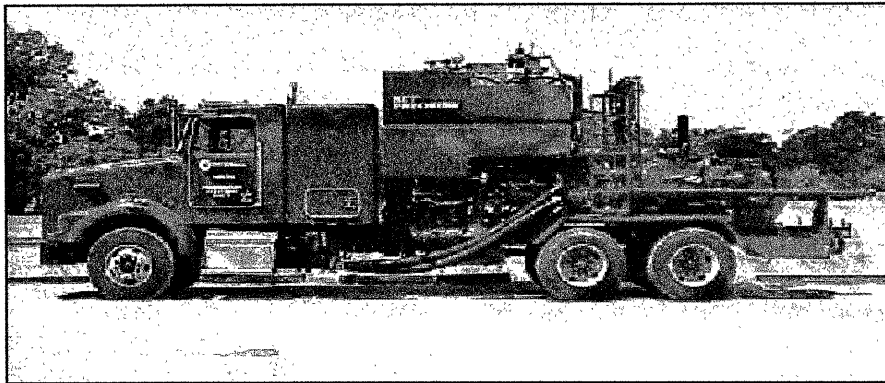
307666

G L TATON

2321527

API Well No.:

**State
MC/Ks
County
HASKELL**



Plug to Abandon

5 1/2"

**Customer Representative:
JOE EUDEY
Halliburton Operator:
MICKEY COCHRAN
Ticket No.:
2802814**

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FEB 10 2004

**CONSERVATION DIVISION
WICHITA, KS**

HALLIBURTON