

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 35744
Contractor: Name: KIMZEY DRILLING CO.
License: 33030

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Wellsite Geologist: BRAD COOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-11-2003 11-13-2003 11-17-2003
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29039-00-00
County: ALLEN
SE NE NENE Sec. 24 Twp. 23 S. R. 19 East West
4660 feet from N (circle one) Line of Section
220 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SPRAGUE Well #: 5

Field Name: IOLA
Producing Formation: MISSISSIPPI

Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 992' Plug Back Total Depth: 992'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 976'
feet depth to SURFACE w/ 111 sx cmt.

Drilling Fluid Management Plan 11/11/04 2.5.04
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 200 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 12-16-2003

Subscribed and sworn to before me this 16th day of DECEMBER, 2003

Notary Public: Jean Boots

Date Commission Expires: 12-12-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JOAN BOOTS
MY COMMISSION EXPIRES
December 12, 2005

Operator Name: M.A.E. RESOURCES, INC. Lease Name: SPRAGUE Well #: 5
 Sec. 24 Twp. 23 S. R. 19 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 NO LOGS

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Log	Formation (Top), Depth and Datum	Sample
	Name	Top Datum
	SOIL	0 3
	CLAY	3 7
	LIME	7 45
	SHALE & LIME	45 961
	COAL	961 964
	SHALE	964 968
	LIME	968 992

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	11 1/4"	8 1/4"		20'	PORTLAND	44	NONE
PRODUCTION	6 5/8"	4"		977'	PORTLAND	A. 111	FLO SEAL & 7 PREM GEL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NO SHOTS	OPEN HOLE	75 GAL ACID	TD

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4"	976'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12-5-2003		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	0	0		32

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

NO GAS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FIELD TICKET

ORIGINAL

TICKET NUMBER 22033

LOCATION Ottawa

DATE	CUSTOMER ACCT #	WELL NAME #	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-13-03	5209	Sprague #5					AI	
CHARGE TO	MAE 46 Clyde Boots			OWNER				
MAILING ADDRESS	20655 SW 700 Rd			OPERATOR	Brad Cook			
CITY & STATE	Welda, KS, 66091			CONTRACTOR	Kimsey			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 ⁰⁰
5402	976'	casing footage	.14	N/C
1102	35x	calcium chloride	34 ⁰⁰	170 ⁰⁰
1118	45x	premium gel	11 ⁸⁰	47 ²⁰
1107	25x	flo-seal	37 ²⁵	75 ⁵⁰
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190 ⁰⁰
		Supplied		
1104	111 ✓	CEMENT Portland 'A' Allen 6.370	8 ²⁰	910 ²⁰
			SALES TAX	75 ⁷⁸

Ravin 2790 ESTIMATED TOTAL 1993⁶⁸

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 11-13-03

187726

ORIGINAL

Kimzey Drilling Co.

License #33030

Start Date: 11/11/03
End Date: 11/17/03

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

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MAE Resources
Welda Ks. 66091
Sprague #5 API #15-001-29039-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
4	clay	7
38	lime	45
20	shale	65
8	lime	73
54	shale	127
63	lime	190
3	shale	193
5	lime	198
24	shale	222
5	lime	227
25	shale	252
188	lime	440
13	shale	453
67	lime	520
13	shale	533
9	lime	542
6	shale	548
24	lime	572
18	shale	590
2	lime	592
9	shale	601
4	lime	605
1	shale	606
7	lime	613
5	sandy shale	618
37	shale	655
1	lime	656
42	shale	698
2	lime	700
10	shale	710
3	coal	713
111	shale	824
2	lime	826
61	shale	887
3	limy shale	890
71	shale	961
3	coal	964

Drilled 11 1/4ft. hole 20' set ' of 8 1/4" surface w/4 sacks of cement.
Drilled 6 5/8 hole 977'. Drilled 3 3/4 hole from 977' to 992'.

4
24

shale
lime

968
992T.D.

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API. 15. 001. 29039. 00. 00