

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc. **RECEIVED**
License: 31548
Wellsite Geologist: Ron Nelson **JAN 23 2004**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/8/03</u>	<u>9/13/03</u>	<u>10/2/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22934-0000
County: Graham
NW NE NE Sec. 3 Twp. 10 S. R. 21 East West
330 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

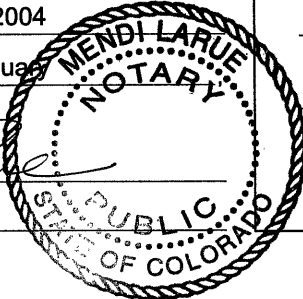
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trible Well #: 10
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2292' Kelly Bushing: 2300'
Total Depth: 3892' Plug Back Total Depth: 3875'
Amount of Surface Pipe Set and Cemented at 222.03 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1772 Feet
If Alternate II completion, cement circulated from 3891
feet depth to surface w/ 310 sx cmt.
Cement did circulate

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Engineer Date: 1/20/2004
Subscribed and sworn to before me this 20th day of January
19 2004
Notary Public: Mendi Larue
Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-065-22934-0000

ORIGINAL

Operator Name: Elysium Energy, L.L.C. Lease Name: Trible Well #: 10
 Sec. 3 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Induction/CNL/CDC/Micro

RECEIVED
 JAN 23 2004
 KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	3286'	-986
Toronto	3520'	-1220
Lansing	3536'	-1236
B/KC	3760'	-1460
Arbuckle	3852'	-1552

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222.03'	Common	150	2%gel,3%CCI
Production	7-7/8"	5-1/2"	14	3891'	SMDC	150	14#/gal
Port Collar				1770'	ALHD	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3853-59'	1500 gal 15% NE	3853-59'
		4187 bbls polymer gel	3853-59'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3915'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1st-10/2/03 After Gel-11/25/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	70 133

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3853-59'
 (If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 15726

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

ORIGINAL

DATE <u>9-8-03</u>	SEC <u>3</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT _____	ON LOCATION <u>5:15 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>TRIPLE</u>		WELL # <u>10</u>	LOCATION <u>Church Of God</u>		COUNTY <u>Osage</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Discovery Rig #1</u>	OWNER _____
TYPE OF JOB <u>SURFACE</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u>	T.D. <u>223'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>222'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS. _____	
DISPLACEMENT _____	<u>13 1/4 / 80</u>
EQUIPMENT	
PUMP TRUCK # <u>366</u>	CEMENTER <u>John</u>
BULK TRUCK # <u>222</u>	HELPER <u>PAUL</u>
BULK TRUCK # _____	DRIVER <u>Scott</u>
BULK TRUCK # _____	DRIVER _____
	TOTAL _____

<p style="text-align: center;">REMARKS:</p> <p><u>Cement Grouted ✓</u></p>	<p style="text-align: center;">SERVICE</p> <p>DEPTH OF JOB _____</p> <p>PUMP TRUCK CHARGE _____</p> <p>EXTRA FOOTAGE _____ @ _____</p> <p>MILEAGE _____ @ _____</p> <p>PLUG <u>8 5/8 WOODEN</u> @ _____</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p style="text-align: right;">TOTAL _____</p>
--	---

CHARGE TO: Elysium Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME _____

RECEIVED
JAN 23 2004
KCC WICHITA

15-065-22934-0000

ORIGINAL



CHARGE TO:
ELYSIUM ENERGY LLC
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 JAN 23 2004
 KCC WICHITA

TICKET No **5890**
 PAGE 1 OF 2

SERVICE LOCATIONS NESS CITY	WELL/PROJECT NO. # 10	LEASE TABLE	COUNTY/PARISH ROCKS	STATE KS	CITY	DATE 9-13-03	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILLING		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
WELL TYPE 02	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTONING		WELL PERMIT NO.	WELL LOCATION Palco - 3W, 1s, 1/2 W, SS		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 105	30		ME		2.50	750.00
578		1			DUMP S RUCR	1		RTS	3891 FT	1200.00	1200.00
281		1			MUD FLUSH	500		GAL		.60	300.00
221		1			LEAD KCL	2		GAL		19.00	38.00
407		1			INSERT FLOAT SHOE W/ FOX UP	1		EA	5/2"	230.00	230.00
402		1			CONTRAILS	4		EA		44.00	176.00
403		1			CMUT BASKETS	4		EA		125.00	500.00
406		1			WASH DOWN PLUG - BAFFLE	1		EA		200.00	200.00
404		1			PORT COLLAR TOP JT # 51	1		EA	1772 FT	1500.00	1500.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **9-13-03** TIME SIGNED **0630** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	4219.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL #2	1942.65
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5890

ORIGINAL

CUSTOMER
FLYSONM WORGY LLC

WELL
TROCK #10

DATE
9-13-03

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				SWIFT MULTI-DWELL STAGGS	150		SKS		9.75	1462.50
276		1				FLOOR	38		LBS		1.90	34.20
290		1				N-AG-1	38		LBS		2.75	104.50
185		1				SERVICE CHARGE					1.00	150.00
585		1				MILEAGE CHARGE					58.24	191.16
						TOTAL WEIGHT	150					
						LOADED MILES	30					
						TON MILES						

RECEIVED
JAN 23 2004
KGC WICHITA

CONTINUATION TOTAL 1942.65