

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc. **RECEIVED**
License: 31548
Wellsite Geologist: Ron Nelson **JAN 23 2004**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/6/03</u>	<u>8/10/03</u>	<u>8/26/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25229-0000
County: Ellis
NE SE SE Sec. 11 Twp. 11 S. R. 18 East West
935 feet from SE / N (circle one) Line of Section
330 feet from SE / W (circle one) Line of Section

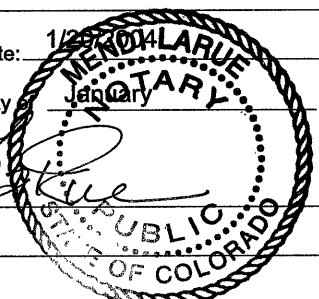
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carmichael Well #: 5
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1856' Kelly Bushing: 1864'
Total Depth: 3450' Plug Back Total Depth: 3428'
Amount of Surface Pipe Set and Cemented at 220.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3449
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan *APR 11 10 24 04*
(Data must be collected from the Reserve Pit)
Chloride content 20000 ppm Fluid volume 320 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Elysium Energy, L.L.C.
Lease Name: Burnett SWD License No.: 32754
Quarter SW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: D-27931

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Engineer Date: 1/26/06
Subscribed and sworn to before me this 20th day _____
19 2004
Notary Public: Mendi [Signature]
Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 8/26/2006

Operator Name: Elysium Energy, L.L.C. Lease Name: Carmichael Well #: 5
 Sec. 11 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL, CNL, CDL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1120'</td> <td>+744'</td> </tr> <tr> <td>Topeka</td> <td>2808'</td> <td>-944'</td> </tr> <tr> <td>Toronto</td> <td>3055'</td> <td>-1191'</td> </tr> <tr> <td>LKC</td> <td>3074'</td> <td>-1210'</td> </tr> <tr> <td>Arbuckle</td> <td>3370'</td> <td>-1442'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1120'	+744'	Topeka	2808'	-944'	Toronto	3055'	-1191'	LKC	3074'	-1210'	Arbuckle	3370'	-1442'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222.20'	Common	150	2%gel,3%CC
Production	7-7/8"	5-1/2"	15.5	3449'	SMDC	350	11.2 ppg
					SMDC	150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3426-28', 3402-06', 3372-80'	2933 barrels polymer gel	3372-80'
	Set CIBP's @ 3421' & 3392'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" 3347'		

Date of First, Resumed Production, SWD or Enhr. 1st-8/26/03, after gel-11/24/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 66	Gas Mcf	Water Bbls. 140	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3372'-80'



CHARGE TO: Elysium Energy
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET No 5780

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Thy. K. WELL/PROJECT NO. 45 LEASE Carmichael COUNTY/PARISH Ellis STATE K. CITY _____ DATE 8/10/03 OWNER Some
 2. TICKET TYPE SERVICE SALES CONTRACTOR Discovery Rg #1 RIG NAME/NO. _____ SHIPPED VIA ET DELIVERED TO Location ORDER NO. _____
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cont. 5 1/2" Prod. Csg. WELL PERMIT NO. _____ WELL LOCATION _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE 106	30	mi	2	10	75
578		1			Pump Service	1	ea	1,200	1	1,200
407		1			Tractor Fuel + Shov	1	ea	330	1	330
406		1			batch down Plug + Baffle	1	ea	200	1	200
402		1			Centralizers	4	ea	44	1	176
403		1			Baskets	4	ea	125	1	500
281		1			Mud Flush	500	gal	19	1	300
221		1			RCL	2	gal	19	1	38
531		1			Serv. Charge	525	1	1	1	525
583		1			Drayage	525	1	1	1	666
330		1			SMOC	525	1	9	1	5118
306		1			Fluo. ps	131	1	90	1	117

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9146
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

ALLIED CEMENTING CO., INC. 14233

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

ORIGINAL

DATE <u>8-6-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>WELL # 5</u>			LOCATION <u>HAYS N TO RIVER 20</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1 1/2 E N</u>				

CONTRACTOR <u>DISCOVERY</u>	OWNER _____
TYPE OF JOB <u>SURFACE</u>	CEMENT AMOUNT ORDERED <u>150 100 5% 25%</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>223</u>	COMMON _____ @ _____
CASING SIZE <u>8 7/8</u> DEPTH <u>622</u>	POZMIX _____ @ _____
TUBING SIZE _____ DEPTH _____	GEL _____ @ _____
DRILL PIPE _____ DEPTH _____	CHLORIDE _____ @ _____
TOOL _____ DEPTH _____	_____ @ _____
PRES. MAX _____ MINIMUM _____	_____ @ _____
MEAS. LINE _____ SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. <u>10-15"</u>	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT <u>13 1/4 BBL</u>	_____ @ _____
EQUIPMENT	
PUMP TRUCK CEMENTER <u>MARK</u>	_____ @ _____
# <u>345</u> HELPER <u>GLEN</u>	_____ @ _____
BULK TRUCK _____	HANDLING _____ @ _____
# <u>213</u> DRIVER <u>ZHAKS</u>	MILEAGE _____
BULK TRUCK _____	TOTAL _____
# _____ DRIVER _____	

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<p style="text-align: center;">REMARKS:</p> <p><u>CEMENT OK ✓</u></p>	<p style="text-align: center;">SERVICE</p> <p>DEPTH OF JOB _____</p> <p>PUMP TRUCK CHARGE _____</p> <p>EXTRA FOOTAGE _____ @ _____</p> <p>MILEAGE _____ @ _____</p> <p>PLUG <u>8 7/8 WOOD</u> _____ @ _____</p> <p>_____ @ _____</p> <p>TOTAL _____</p>
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<p>CHARGE TO: <u>ELYSIUM ENERGY</u></p> <p>STREET _____</p> <p>CITY _____ STATE _____ ZIP _____</p>	<p style="text-align: center;">FLOAT EQUIPMENT</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p>TOTAL _____</p>
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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature] PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS