

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Western Gas Resources
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Summit Drilling
License: 30141
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-28-2003 5-6-2003 7-15-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22394-0000
County: Sumner
150' NC SW NE Sec. 26 Twp. 32 S. R. 4 East West
1830 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Haskins Well #: A1
Field Name: Yarnell NE
Producing Formation: Stalaker
Elevation: Ground: 1219 Kelly Bushing: 1229
Total Depth: 3087 Plug Back Total Depth: 3083
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RECEIVED
JAN 08 2004
KCC WICHITA

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: D & A Oil
Lease Name: Ivy SWD License No.: 30914
Quarter SE Sec. 32 Twp. 31 S. R. 2 East West
County: Sumner Docket No.: D-157977

Handwritten: A1 on 2.3.04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 1-7-2004
Subscribed and sworn to before me this 7th day of January,
2004
Notary Public: Agnes Eck
Date Commission Expires: Oct 7, 2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Haskins Well #: A1
 Sec. 26 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Dual Induction
- Dual Compensated Porosity
- Microresistivity
- Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Howard	2088	-852
Topeka	2288	-1052
Heebner	2652	-1416
Iatan	2990	-1754
Stalnaker	3000	-1764
RTD	3087	

RECEIVED

JAN 08 2004

CASING RECORD New **KCC WICHITA**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8 5/8	23#	267'	60/40 Poz	175	2% CC
Production	6 1/2	5 1/2	15.5	3083	AA2 60/40 Poz	125 25	2% salt 2% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3001-3006	250 Gal 7 1/2% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2964		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 7-15-2003
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		300 MCF			

Disposition of Gas

METHOD OF COMPLETION

Production Interval 3001-3006

Vented Sold Used on Lease
 (If Vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Ricketts Testing, Inc.



RECEIVED
JAN 08 2004
KCC WICHITA
ORIGINAL

Company A.G.V. CORPORATION Lease & Well No. HASKINS #A-1
 Elevation 1219 G.L. Formation STALNAKER Ticket No. 2089
 Date 5-5-03 Sec. 26 Twp. 32S Range 4W County SUMNER State KS
 Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2990 ft. to 3007 ft. Total Depth 3007 ft.
 Packer Depth 2990 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2987 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____	2995	ft.	Recorder Number <u>13306</u>	Cap. <u>4625</u>
Bottom Recorder Depth (Outside) _____	2998	ft.	Recorder Number <u>Z43</u>	Cap. <u>6000</u>
Below Straddle Recorder Depth _____		ft.	Recorder Number _____	Cap. _____

Drilling Contractor <u>SUMMIT DRILLING RIG #1</u>	Drill Collar Length <u>305</u>	I.D. <u>2.25</u>	in.
Mud Type <u>CHEMICAL</u> Viscosity <u>51</u>	Weight Pipe Length _____	I.D. _____	in.
Weight <u>9.7</u> Water Loss <u>15.2</u> cc.	Drill Pipe Length <u>2658</u>	I.D. <u>3.25</u>	in.
Chlorides <u>6900</u> P.P.M.	Test Tool Length <u>27</u> ft.	Tool Size. <u>5 1/2</u>	in.
Jars: Make <u>STERLING</u> Serial Number <u>404</u>	Anchor Length <u>17</u> ft.	Size <u>5 1/2</u>	in.
Did Well Flow? <u>NO</u> Reversed Out <u>NO</u>	Surface Choke Size <u>3/4</u> in.	Bottom Choke Size <u>3/4</u> in.	
Gravity Oil _____	Main Hole Size <u>7 7/8</u> in.	Tool Joint Size <u>3 1/2 XH</u>	in.

Blow: STRONG BLOW. GAS TO SURFACE IN 9 MINUTES INITIAL FLOW PERIOD. GAUGED 227,000 TO 708,000 CFPD.

Recovered 150 ft. of GAS CUT MUD.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) <u>3:40 P.M.</u>	Time Started Off Bottom <u>6:40 P.M.</u>	Maximum Temperature <u>109°</u>
Initial Hydrostatic Pressure.....(A)	<u>1505</u>	P.S.I.
Initial Flow PeriodMinutes <u>30</u>	(B) <u>27</u>	P.S.I. to
	(C) <u>158</u>	P.S.I.
Initial Closed In PeriodMinutes <u>60</u>	(D) <u>1191</u>	P.S.I.
Final Flow PeriodMinutes <u>30</u>	(E) <u>176</u>	P.S.I. to
	(F) <u>213</u>	P.S.I.
Final Closed In Period.....Minutes <u>60</u>	(G) <u>1188</u>	P.S.I.
Final Hydrostatic Pressure(H)	<u>1484</u>	P.S.I.



ORIGINAL

FIELD ORDER 6343

INVOICE NO.	Subject to Correction		
Date 5-6-03	Lease HASKENS "A"	Well # 1	Legal 76-32-4
Customer ID	County SUMNER	State KS	Station PRATT, KS
Depth		Formation	Shoe Joint
Casing 5 1/2	Casing Depth 3083'	TD 3087'	Job Type LONGSTRONG-NW
Customer Representative K. ROBERTS		Treater K. CORDLEY	

CHARGE

ATTICA GAS VENTURES RECEIVED

JAN 16 2004

KCC WICHITA

AFE Number _____ PO Number _____

Materials Received by **X Kent Roberts**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125 SL	API 2 CEMENT	✓			
D203	75 SL	60/40 PZ CEMENT	✓			
C195	95 LB.	FLA-322	✓			
C312	89 LB.	GAS BLOK	✓			
C243	12 LB.	DEFORTMER	✓			
C221	645 LB.	SALT	✓			
C321	614 LB.	GILSONITE	✓			
C362	500 gal	MUD FRESH	✓			
F101	10 EA.	5 1/2 TURBOIZER	✓			
F143	1 EA.	5 1/2 TOP RUBBER PUL	✓			
F191	1 EA.	5 1/2 GUIDE SHOE	✓			
F231	1 EA.	5 1/2 INSERT FLOAT	✓			
F292	32 EA.	ROTATING SCRATCHER	✓			
E107	150 SL	CEMENT SERV. CHARGE				
E100	75 mile	UNITS	MILES			
E104	525 TON	TONS	MILES			
R207	1 EA.	EA. 3087'	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD ROPING				
R702	1 EA.	CASING SWIVER				
PRICE =				6722.80		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



INVOICE NO.	
Date	4-29-03
Customer ID	

HASKINS
Subject to Correction

FIELD ORDER

6339

Lease	HARNETT	Well #	A-1	Legal	26-32-4
County	SUMNER	State	Ks.	Station	PRATT, Ks.
Depth		Formation		Shoe Joint	
Casing	8 5/8	Casing Depth	267'	TD	270'
Customer Representative	H. Beck	Treater	H. GORDUEY	Job Type	SURFACE-NU

CHARGE
ATTICA GAS VENT. CORP

AFE Number		PO Number	
------------	--	-----------	--

Materials Received by **X** *Arnold Beck Jr*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175 SK.	60/40 P22 CEMENT	✓			
C310	453 lb.	CALCIUM CHLORIDE	✓			
F163	1 EA.	8 5/8 WOOD PUG	✓			
RECEIVED JAN 16 2004 KCC WICHITA						
E107	175 SK.	CEMENT SERV. CHARGE				
E100	15 mile	UNITS	MILES			
E104	566 TONS	TONS	MILES			
R200	1 EA.	267'	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD PUMP				
PRICE =				2963.34		