

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32187
 Name: Southwind Exploration, LLC
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: Seminole
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc
 License: 33072
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/06/03</u>	<u>10/07/03</u>	<u>10/23/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25633-0000
 County: Wilson
C - NW - NE Sec. 7 Twp30 S. R. 17 | East | | West
4620 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Jantz (7) Well #: 2
 Field Name: Neodesha
 Producing Formation: Mulky
 Elevation: Ground: 900 Kelly Bushing: _____
 Total Depth: 790 Plug Back Total Depth: 782.5
 Amount of Surface Pipe Set and Cemented at 24.4 Feet
 Multiple Stage Cementing Collar Used? | | Yes | No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 790'
 feet depth to surface w/ 90 _____ sx cmt.

Drilling Fluid Management Plan *all in en 1-30-04*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | | East | | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard

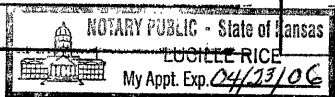
Title: Agent Date: 11/20/03

Subscribed and sworn to before me this 20th day of November

2003

Notary Public: Lucille Rice

Date Commission Expires: 04/23/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Southwind Exploration, LLC Lease Name: Jantz (7) Well #: 2
 Sec. 7 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Drillers
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	24.4'	Class A	5	
Production	6 3/4"	4 1/2"	9.5#	790'	40/60 Poz mix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	648-656'		
2	666-672'	Sand Frac. 14,300# 20 x 40 Brady sand	
		15% HCL	648-672'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/01/03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 50	Water Bbls. x 40	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ORIGINAL

Well Refined Drilling Company, Inc. KCC WICHITA

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 7	T 30S	R 17E
API #:	205-25,633-0000	Location:	C, NW, NE	
Operator:	Southwind Explorations Inc.	County:	Wilson	
Address:	PO Box 34			

Piqua, KS 66761				Gas Tests			
Well #:	2	Lease Name:	Jantz (7)	Depth	Oz.	Orifice	flow - MCF
Location:	4620	ft. from (N / S)	Line	582'	9"	1/2"	18.8
	1980	ft. from (E / W)	Line	622'	7"	1/2"	16.7
Spud Date:	10/6/2003			662'	6"	1/2"	15.4
Date Completed:	10/7/2003	TD:	790'	682'	16"	1/2"	25.1
Geologist:							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	24.4						
Cement Type	Portland						
Sacks	5	✓					
Feet of Casing							

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	470	471	coal	663	667	blk shale
2	23	sand	471	477	shale	667	668	coal
23	41	shale	477	495	sand	668	675	lime
41	42	coal	495	547	shale	675	699	shale
42	67	shale	547	548	coal	668	675	oil odor
67	79	lime	548	551	shale	699	743	laminated sand
79	110	shale	551	578	Pink lime	702	732	oil odor
110	174	lime	578	583	blk shale	743	790	sand
174	182	shale	583	616	shale	790		Total Depth
182	216	sand	616	618	coal			
216	232	shale	618	623	shale			
232	243	lime	623	644	Oswego lime			
243	247	shale	632	635	oil odor			
247	339	lime	644	649	blk shale			
339	386	shale	649	652	shale			
386	433	lime	652	663	lime			
433	470	shale	662		added water			



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FIELD TICKET

ORIGINAL

TICKET NUMBER 22612

LOCATION Bartlesville

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-8-03	7550	H. Jantz #2		28	30S	17E	Wilson	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1107	1sk	Flg Seal		37.75
1110	9sk	Gilsonite		124.60
1111	200#	Granulated Salt		50.00
1118	4sk	Premium Gel		47.20
1123	4500gal	City Water		50.63
4404	1	4 1/2" Rubber Plug		27.00
1215	1gal	KCH		22.00
BLENDING & HANDLING				
5407	min	TON-MILES		190.00
STAND BY TIME				
MILEAGE				
5501	3hrs	WATER TRANSPORTS		240.00
VACUUM TRUCKS				
FRAC SAND				
1131	90sk	CEMENT		612.00
				Wilson Co 6.3% SALES TAX
				62.95
ESTIMATED TOTAL				2039.13

Revln 2790

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Tracy Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

186955