

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32187
 Name: Southwind Exploration, LLC
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761 **RECEIVED**
 Purchaser: Seminole
 Operator Contact Person: F.L. Ballard **JAN 02 2004**
 Phone: (620) 468-2885 **KCC WICHITA**
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/07/03</u>	<u>10/08/03</u>	<u>10/23/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25647-0000
 County: Wilson
NE - NE - NE Sec. 8 Twp. 30 S. R. 17 East West
4930 feet from N (circle one) Line of Section
350 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G. Jantz Well #: 2
 Field Name: Neodesha
 Producing Formation: Mulky
 Elevation: Ground: 910 Kelly Bushing: _____
 Total Depth: 762' Plug Back Total Depth: 755.4
 Amount of Surface Pipe Set and Cemented at 21.4 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 762
 feet depth to Surface w/ 90 sx cmt.

Drilling Fluid Management Plan *See 11 wa 1:30.04*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

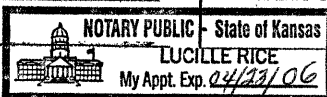
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
 Title: Agent Date: 12/08/03
 Subscribed and sworn to before me this 20th day of November
2003
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Southwind Exploration, LLC Lease Name: G. Jantz Well #: 2
 Sec. 8 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed, Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Drillers
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

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JAN 02 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing, Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21.4'	Class A	5	
Production	6 3/4"	4 1/2"	10.5#	762'	40/60 poz m ^x	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	680-688	10,400# 20 x 40 sand	
2	698-704	350gal 15% HCL	680-704'

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/01/03			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 50	x 40		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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JAN 02 2004

ORIGINAL

Well Refined Drilling Company, Inc. KCC WICHITA

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 8	T 30S	R 18E
API #:	205-25,647-0000	Location:	NE,NE,NE	
Operator:	Southwind Explorations	County:	Wilson	

Address: PO Box 34		Gas Tests			
Piqua, KS 66761					
Well #:	2	Lease Name:	G Jantz		
Location:	4930 ft. from (N / S) Line	Depth	Oz.	Orifice	flow - MCF
	350 ft. from (E / W) Line	622'	2"	3/8"	5.05
Spud Date:	10/7/2003	682'	14"	3/8"	13.4
Date Completed:	10/8/2003	702'	9"	3/4"	42.5
TD:	762				
Geologist:					
Casing Record	Surface	Production			
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight					
Setting Depth	21.4				
Cement Type	Portland				
Sacks	5 ✓				
Feet of Casing					

Rig Time	Work Performed	Driller:
		Helper # 1
		Helper # 2
		Helper # 3
		Helper # 4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	349	362	shale	606	609	shale
2	8	clay	362	368	blk shale	609	610	coal
8	32	shale	362	368	wet	610	622	shale
32	47	sand	368	400	shale	622	628	sand
47	48	coal	400	419	lime	628	650	shale
48	100	shale	419	440	shale	650	677	lime
100	106	lime	440	448	lime	664	668	oil show
106	128	shale	448	491	shale	677	682	blk shale
128	194	lime	491	492	coal	682	685	shale
194	23	sand	492	503	shale	685	696	lime
233	234	coal	503	531	sand	696	700	blk shale
234	240	shale	503	531	sand	700	701	coal
240	257	lime	531	569	shale	701	707	lime
257	260	shale	569	570	coal	707	740	shale
260	272	lime	570	574	shale	740	741	coal
272	280	blk shale	574	601	Pink lime	741	762	shale
280	349	lime	601	606	blk shale	762		Total Depth



CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

JAN 02 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 22966

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/GTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-8-03	7550	G. Jantz #1		8	30S	17C	Wilson	
CHARGE TO <u>Savage Resources</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Production Casing</u>		525.00
1107	1sk	<u>Flg Seal</u>		37.25
1110	9sk	<u>Gilsonite</u>		174.60
1111	200#	<u>Granulated Salt</u>		50.00
1118	4sk	<u>Premium Gel</u>		41.20
1113	4,500gal	<u>City Water</u>		50.63
4404	1	<u>4 1/2" Rubber Plug</u>		21.00
1815	1gal	<u>RCL</u>		22.00
5401	min	BLENDING & HANDLING TON-MILES STAND BY TIME		190.00
5501	3 hrs	MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		240.00
1131	90sk	CEMENT ✓		618.00
		<u>Wilson Co. 6.32</u> SALES TAX		62.95
ESTIMATED TOTAL				2039.13

Revin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jacoby Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186954