

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3833  
Name: JOHN H SHAIDA  
Address: 4126 N SWEET BAY CIRCLE  
City/State/Zip: WICHITA KS 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JOHN H SHAIDA  
Phone: (316) 636-2525  
Contractor: Name: 30076  
License: Andy Anderson dba: A & A PRODUCTION  
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-06-03	11-15-03	11-15-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25266-00-00  
County: ELLIS  
NW/2 NE NW Sec. 35 Twp. 12 S. R. 16  East  West

725 feet from S /  (circle one) Line of Section

1570 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  SW

Lease Name: SITZ "C" Well #: 1

Field Name: WINDHOLZ

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1985 Kelly Bushing: 1990

Total Depth: 3476 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1131' @ 1136' W/ 425SX Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

*Pattern 1-30-04*

Chloride content 58000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: 12.10.03

Subscribed and sworn to before me this 11 day of December, 2003.

Notary Public: [Signature]  
Date Commission Expires: 2/28/2006



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: JOHN H SHAYDA Lease Name: SITZ "C" Well #: 1  
 Sec. 35 Twp. 12 S. R. 16  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Anhydrite	1143	+851
Heebner	3151	-1161
Lansing/KC	3203	-1213
Arbuckle	3466	-1476

RECEIVED  
 DEC 31 2003  
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	1136'	60/40 POZ	425	3%CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15 - 051 - 25266 - 0000

# ALLIED CEMENTING CO., INC.

Federal Tax I.D. [REDACTED]

ORIGINAL

15536

SERVICE POINT: R

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-051-25206-0000

DATE <u>11/8/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:30</u>	JOB START	JOB FINISH <u>4:15 p.m.</u>
LEASE <u>Sitz C</u>	WELL # <u>1</u>	LOCATION <u>Walker N 10 D.E. 1/4E</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>N Into</u>			

CONTRACTOR A+A  
 TYPE OF JOB Long Surface  
 HOLE SIZE 12 1/4" T.D. 1134'  
 CASING SIZE 8 5/8" DEPTH 1134'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 10'  
 PERFS.  
 DISPLACEMENT 2 1/2 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 425 @ 10/40 342  
 COMMON 255 @ 7.15 1,823.25  
 POZMIX 170 @ 3.80 646.00  
 GEL 8 @ 10.00 80.00  
 CHLORIDE 13 @ 30.00 390.00  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 440 @ 1.15 512.90  
 MILEAGE .05/sk/mi. 401.40

EQUIPMENT

PUMP TRUCK CEMENTER Paul  
 # 3106 HELPER Allen  
 BULK TRUCK  
 # 378 DRIVER Scott  
 BULK TRUCK  
 # DRIVER

RECEIVED

TOTAL 3,853.55

DEC 31 2003

KCC WICHITA

SERVICE

REMARKS:

Cement Circulated

DEPTH OF JOB  
 PUMP TRUCK CHARGE 520.00  
 EXTRA FOOTAGE @  
 MILEAGE 18 @ 3.50 63.00  
 PLUG 8 5/8" Rubber @ 100.00 100.00  
 @  
 @

TOTAL 683.00

CHARGE TO: John Shaida  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8" Baffle Plate @ 45.-  
 @  
 @  
 @  
 @

TOTAL 45.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Owner McInerney

PRINTED NAME

# ALLIED CEMENTING CO., INC.

15634

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

15-051-25266-0000

12

DATE <u>11-14-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>1:00am</u>
LEASE <u>SITZ</u>	WELL # <u>C-1</u>	LOCATION <u>WAULER N TO DEADEND</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/2 E 34N</u>			

CONTRACTOR <u>A&amp;A</u>	OWNER
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3476</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>3475</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>MARK</u>
# <u>345</u>	HELPER <u>GLEN</u>
BULK TRUCK	
# <u>282</u>	DRIVER <u>SCOTT</u>
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED	<u>190 60/40 6% GEL</u>		
	<u>1/4 LB FLOSEAL/SK</u>		
COMMON	<u>114</u>	@	<u>7.15</u>
POZMIX	<u>76</u>	@	<u>3.80</u>
GEL	<u>10</u>	@	<u>10.00</u>
CHLORIDE		@	
<u>Flo-seal 501b</u>		@	<u>1.40</u>
		@	
		@	
		@	
		@	
HANDLING	<u>200</u>	@	<u>1.15</u>
MILEAGE	<u>.0524/mi</u>		<u>180.00</u>

**RECEIVED**

TOTAL 4,683.90

DEC 31 2003

SERVICE

**KCC WICHITA**

REMARKS:
<u>25 sy @ 3475</u>
<u>40 sy @ 1160</u>
<u>100 sy @ 1660</u>
<u>10 sy @ 40</u>
<u>15 sy @ 2H</u>

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>630.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>18 mi.</u>	@	<u>3.50</u>
PLUG <u>8 5/8 DEPTH</u>	@	<u>23.00</u>
	@	
	@	

TOTAL 716.00

CHARGE TO: JOHN SHAZDA  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_