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KANSAS CORPORATION COMMISSION

Form C-1

December 2002

For KCC Use:

Effective Date:

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DEC 23 2003

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing CONSERVATION DIVISION WICHITA, KS

Expected Spud Date January 5 2004

OPERATOR: License# KLN4767 Name: Ritchie Exploration, Inc Address: P.O. Box 783188 City/State/Zip: Wichita, KS 67278-3188 Contact Person: Craig Caulk Phone: 1-316-691-9517

CONTRACTOR: License# KLN6039 Name: L.D. Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other; Well Class: Enh Rec, Storage, Disposal, Other; Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot W2 SW NW Sec. 21 Twp. 10 S. R. 31 1980 feet from N / S Line of Section 330 feet from E / W Line of Section Is SECTION Regular Irregular?

County: Thomas Lease Name: Amelia Ottley 21B Well #: 1 Field Name: Wildcat Is this a Prorated / Spaced Field? Target Formation(s): Lansing/Kansas City Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2958 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 200 Depth to bottom of usable water: 1750 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: NONE Projected Total Depth: 4650' Formation at Total Depth: Mississippian Water Source for Drilling Operations: DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-23-03 Signature of Operator or Agent: Title: geologist

For KCC Use ONLY API # 15 - 193-20691-00-00 Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. Approved by: RJP 12-23-03 This authorization expires: 6-23-04 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

21 10 313

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW DEC 23 2003

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Ritchie Exploration
Lease: Amelia Ottley 21B
Well Number: 1
Field: Wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

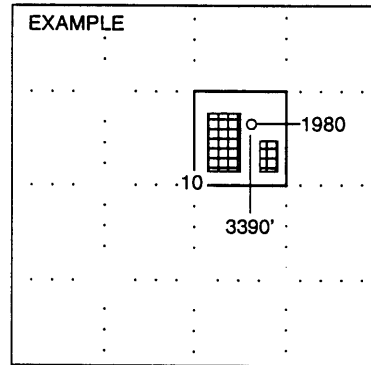
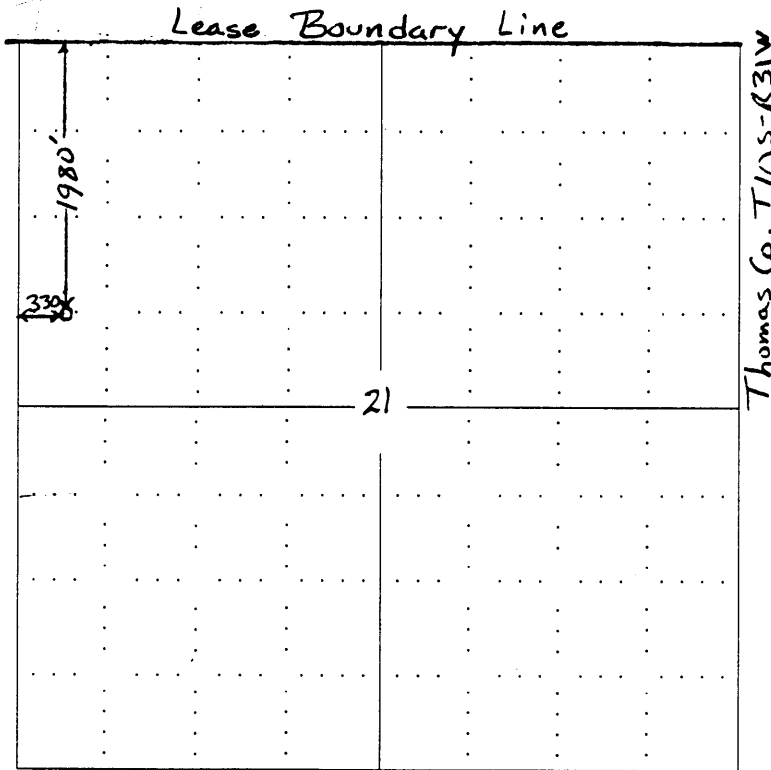
Location of Well: County: Thomas
1980 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 21 Twp. 10 S. R. 31 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).