

For KCC Use:

Effective Date:

District #

SGA? Yes No

1-20-04
3

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date January 22, 2004

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
City/State/Zip: Benedict, Ks 66714
Contact Person: Doug Lamb
Phone: 620-698-2250, 405-840-9894

CONTRACTOR: License# Will be licensed by KCC
Name: Will file on ACO-1

Well Drilled For: Oil Gas GWD Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #: JAN 14 2004

CONSERVATION DIVISION
WICHITA, KS

Spot SE SW SW Sec. 27 Twp. 28 S. R. 17
500 feet from N / S Line of Section
1000 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Bollig Well #: 27-1
Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle Dolomite
Nearest Lease or unit boundary: 500

Ground Surface Elevation: 955 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20 NONE

Length of Conductor Pipe required:

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:
 Well Farm Pond Other Air

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/13/04 Signature of Operator or Agent: Douglas Lamb Title: PRESIDENT

For KCC Use ONLY
API # 15 - 205-25700-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. (2)
Approved by: RSP-15-04
This authorization expires: 7-15-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27
28
17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Quest Cherokee, LLC
Lease: Bollig
Well Number: 27-1
Field: Cherokee Basin CBM

Location of Well: County: Wilson
500 feet from N / S Line of Section
1000 feet from E / W Line of Section
Sec. 27 Twp. 28 S. R. 17 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SE - SW - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

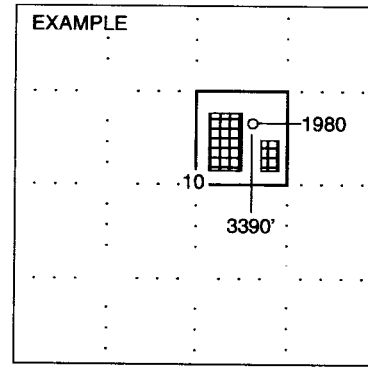
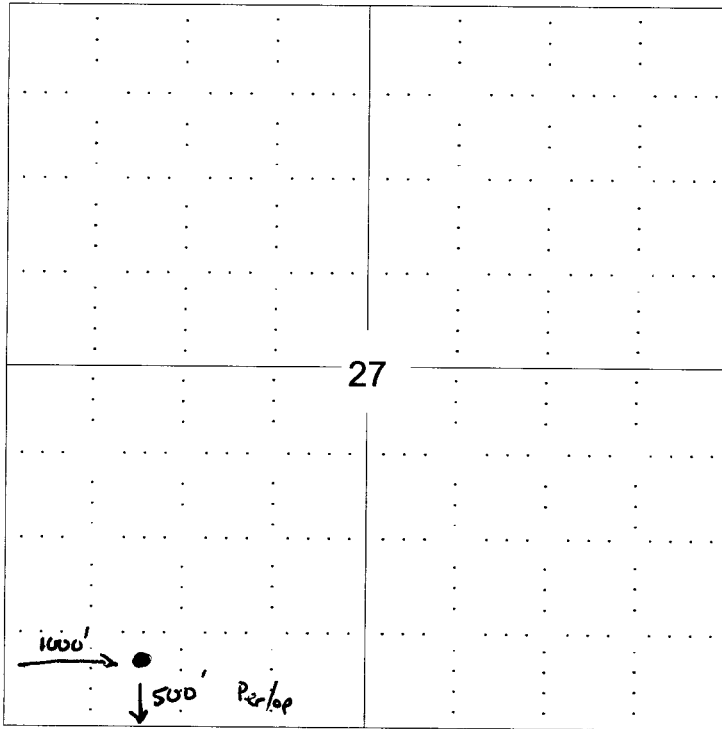
Section corner used: NE NW SE SW

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2004

PLAT

CONSERVATION DIVISION (Show location of the well and shade acreage attributable for prorated or spaced wells.)
WICHITA, KS (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).