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FEB 02 2004

KCC WICHITA

For KCC Use:

Effective Date: 2.8.04

District #

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencement

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date February 6th, 2004  
month / day / year

OPERATOR: License# 31093  
Name: Becker Oil Corporation  
Address: 122 E. Grand, Suite 212  
City/State/Zip: Ponca City, OK 74601  
Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013

CONTRACTOR: License# 5382  
Name: Cheyenne Drilling, Inc

Well Drilled For:  Oil  Enh Rec  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot NW/4 - SE/4 - NW/4 Sec. 32 Twp. 23 S. R. 23  
1595 feet from N / S Line of Section  
1650 feet from E / W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Hodgeman

Lease Name: Bradford Well #: 1

Field Name: Lappin WEST

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Chase Group

Nearest Lease or unit boundary: 1045 ft.

Ground Surface Elevation: 2442 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150 ft. 200

Depth to bottom of usable water: 300 ft. 600

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 225 ft.

Length of Conductor Pipe required: None

Projected Total Depth: 2800 ft.

Formation at Total Depth: Chase Group

Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #:

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/29/04 Signature of Operator or Agent: Clyde M Becker Jr Title: Vice-President

For KCC Use ONLY  
API # 15 - 083-21487-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 220 feet per Alt. + (2)  
Approved by: RSP 23-04  
This authorization expires: 8-3-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent:  
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32  
23  
230

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Becker Oil Corporation  
Lease: Bradford  
Well Number: 1  
Field: Lappin

Location of Well: County: Hodgeman  
\_\_\_\_\_ 1595 feet from  N /  S Line of Section  
\_\_\_\_\_ 1650 feet from  E /  W Line of Section  
Sec. 32 Twp. 23 S. R. 23  East  West

Number of Acres attributable to well: 640  
QTR / QTR / QTR of acreage: NW/4 - SE/4 - NW/4

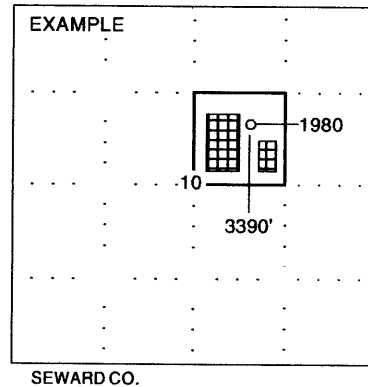
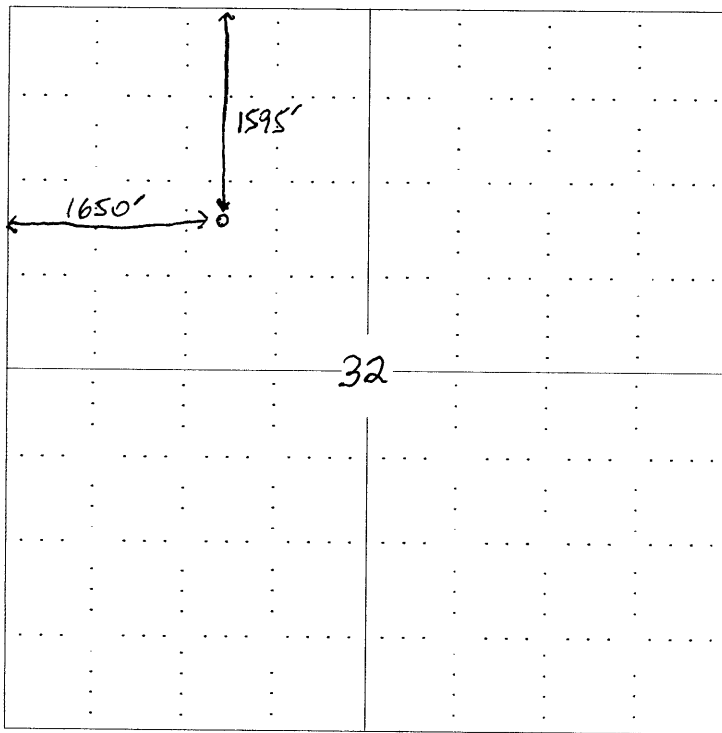
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).