

For KCC Use: 1-26-04
Effective Date: 1-26-04
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

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JAN 20 2004

KCC WICHITA

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date January 26, 2004

OPERATOR: License# 33074

Name: Dart Cherokee Basin Operating Co. LLC

Address: 3541 County Rd 5400

City/State/Zip: Independence KS 67301

Contact Person: Tracy Williams

Phone: 620-331-7870

CONTRACTOR: License# 5675

Name: McPherson Drilling

Well Drilled For:

Well Class:

Type Equipment:

☐ Oil ☐ Enh Rec ☐ Infield
☒ Gas ☐ Storage ☒ Pool Ext.
☐ OWWO ☐ Disposal ☐ Wildcat
☐ Seismic; # of Holes ☐ Other

☐ Mud Rotary
☒ Air Rotary
☐ Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

NW NW Sec. 9 Twp. 33 S. R. 15 ☒ East ☐ West

4620

4620

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery

Lease Name: Bredehoff et al

Well #: A1-9

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?

☐ Yes ☒ No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 832

Water well within one-quarter mile:

☐ Yes ☒ No

Public water supply well within one mile:

☐ Yes ☒ No

Depth to bottom of fresh water:

100+

Depth to bottom of usable water:

200+

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required:

NONE

Projected Total Depth: 1485

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 16, 2004

Signature of Operator or Agent: Gay Jansell

Title: Superintendent

For KCC Use ONLY

API # 15 - 125-30471-00.00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. (2)

Approved by: RJPI-21-04

This authorization expires: 7-21-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9 33 15 E

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

JAN 20 2004

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Dart Cherokee Basin Operating Co. LLC
 Lease: Bredehoft et al
 Well Number: A1-9
 Field: Cherokee Basin Coal Gas Area

Location of Well: County: Montgomery
 4620 feet from ☐ N / ☒ S Line of Section
 4620 feet from ☒ E / ☐ W Line of Section
 Sec. 9 Twp. 33 S. R. 15 ☒ East ☐ West

Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: _____ - NW - NW

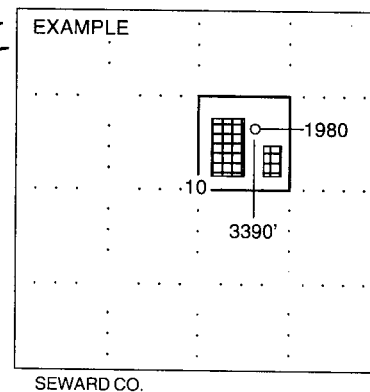
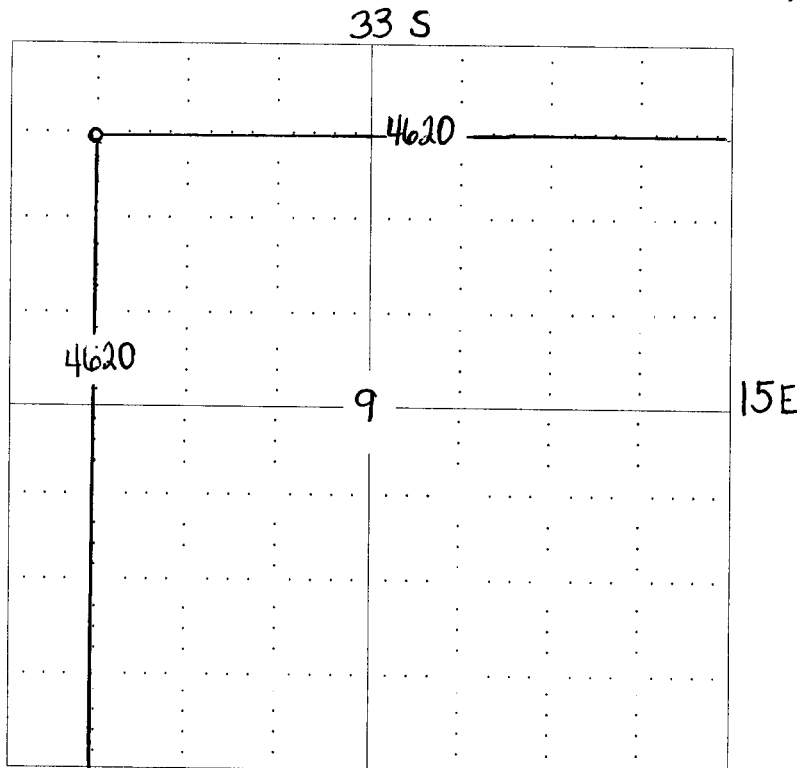
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location. Montgomery

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).