NOTICE OF INTENT TO DRILL KCC WICHITA Form must be 17-ped Form must be 17-ped Form must be 17-ped All blanks must be 8-pporved by KCC five (3) days prior to commencing well All blanks must be 8-pporved by KCC five (3) days prior to commencing well AP 5 o' N o f Spo Se SE Sec. 28 Twp. 29 S. R. 32		SERVATION DIVISION DEC 1 2003 For December	m C-1 r 2002
## Description Designed for the Commencing well and blanks must be Filled ## Description for the Commencing well AP 56 // o. 6	District #	Form must be	Typed
Expected Sput Date 01/02/2004    month   day   year   AP 56 \[ \] A of   Spot     month   day   year   AP 56 \[ \] A of     Spot   See   SE   See   28   Tup   29   S. R. 32   Vest     Vest   Vest   Vest   AP 56 \[ \] A of     Spot   SEE   SE   See   28   Tup   29   S. R. 32   Vest     To West	SGA? Yes NOTICE OF IN	ITENT TO DRILL KCC VVICI III Form must be S	
Sepoil	Must be approved by KCC five	e (5) days prior to commencing well	rilleu
East	0.4./0.0/0.0.4	AP 50'N of	
Second Section	Expected Spud Date		East
Agenticate   Age	month day year	SE _ SE _ Sec. 28 _ Twp 29 _ S R 32 \[ \bullet	West
Section   Sect	33036		
Address   CO Box 401	OPERATOR: License#	660 == ==	
Cinystanct/p_Fairfield_LL_08387	PO Box 401		,
County, Haskell Phone, \$18-907-2799  CONTRACTOR: Licenses 30684  Name: Abercrombie RTD, Inc.  Well Drilled For.  Well Class: Type Equipment: OND Basic Storage Pool Ext. Order Order Other Stefanic: For Holds Steries: Order Order Order Order Ordinal Completion Date: Original Comp	Address: Fairfield IL 62837		
ContractOR: Icenses 30684	City/State/Zip: John R. Kinney		
Field Name   Janamed   Sacad Field?   Second Field   Second Field   Second Field?   Second Field?   Second Field   Second Field?   Second Field?   Second Field?   Second Field?   Second Field   Second Field?   Second Field?   Second Field?   Second Field   Second Field?   Second Field   Second Field Field Field   Second Field Field   Second Field Fie	618-897-2799		
Is this a Prorelated (\$ Spead Flato?   ves   No Name. Abercrombible RTD, Inc.   Well Drilled For.   Well Class:   Type Equipment:   Well Drilled For.   Well Class:   Type Equipment:   Well Class:	Phone:	Lease Name: Well #: Well #:	
Name APECFORDIDE KTU, Inc.    Well Dilled For   Well Class:   Type Equipment:   Vision   Inc.	CONTRACTOR: License# 30684		
larget Formation(s): Sh. 2000   larget Ambibution   larget Formation(s): Sh. 2000   larget MSL	Name: Abercrombie RTD, Inc.	•	<b>∠</b> No
Ground Surface Elevation: 2986   Seek MSI   Seringe   Pool Ext.   Air Rotary   Wild cast   Air Rotary   Wild Disposal   Wild Wild   Wild Cast   Public water supply well within one mile:   Yes   No   Depth to bottom of usable water   800   Depth to bottom			
Water well within one-quarter mile:   Yes   No   Signature of Operator:   Yes   No   Operator:   Yes   Yes   No   Operator:   Yes   Yes   No   Operator:   Yes   Yes   Yes   No   Operator:   Yes	Well Drilled For: Well Class: Type Equipment:		
Water well within one-quarter mile:   Yes   No   Water well within one mile:   Serior   Yes   No   Objects   Serior	Oil Enh Rec Infield Mud Rotary		MSL
Seismic;		· · · · · · · · · · · · · · · · · · ·	No
Depth to bottom of fresh water; 580			<b>∠</b> No
Depth to bottom of usable water; 500    Surface Pipe by Alemate:   1   2   2   1770   Length of Surface Pipe by Alemate:   1   2   2   1770   Length of Surface Pipe by Alemate:   1   2   2   1770   Length of Conductor Pipe required. None   Conginal Completion Date:   Conginal Total Depth:   Conginal Completion Date:   Conginal Total Depth:   Conginal Completion Date:   Conginal Conginal Completion Date:   Conginal Con		· · · · · · · · · · · · · · · · · · ·	
Length of Surface Pipe Planned to be set: \( \frac{1707}{1707} \)	Other		
Coperator: Well Name: Original Total Depth: S900'   Formation at Total D			
Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #:    Wall   Farm Pond   Farm Pond Pond Pond Pond Pond Pond Pond Pond	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:: Water Source for Drilling Operations:    West Fource for Drilling Operations:   Water Source for Drilling Operations:   Will Farm Pond Other   X	Operator:		
Water Source for Drilling Operations:  Water Source for D			
West   Farm Pond   Other X	Original Completion Date:Original Total Depth:		
Will Cores be taken?	Directional Deviated or Horizontal wellhore?		
RCC DKT #:			
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 12/5/2003  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 2 / S / O O O O O O O O O O O O O O O O O			
Prorated & Spaced Hugoton  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12/5/2003			_ /
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For KCC Use ONLY API # 15 - OS	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	].
Signature of Operator or Agent:   Sign			
For KCC Use ONLY  API # 15 - 2 / 5 0 / · OO · OO  Conductor pipe required NONE feet  Minimum surface pipe required 680 feet per Alt. 1 **  Approved by: 1 - 2 / 1 · O · OO  This authorization expires: 6 - 1   · O · O · OO  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Spud signature of Operator or Agent: Signature of Operator or Agent: Spud signature of Operator or Agent: Sig			
For KCC Use ONLY  API # 15 - 2/50/2000  Conductor pipe required NONE  Minimum surface pipe required 680  Approved by: 10-10-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Date: 12/5/2003 Signature of Operator or Agent:	mun. Nimmuy Title: President	
For KCC Use ONLY  API # 15 - 2/50/2000  Conductor pipe required NONE  Minimum surface pipe required 680  Approved by: 10-10-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Spud date: Spud date: Agent: Spud date: Agent: Spud date:	/	. Remember to:	
API # 15 - OS	For KCC Use ONLY		
Conductor pipe required NONE feet  Minimum surface pipe required 680 feet per Alt. 1    Approved by: PTP 12 · 11 · 03  This authorization expires: 6 · 11 · 04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date:	0.81 - 0.1501.00.00		
Conductor pipe required   1001000   feet   Minimum surface pipe required   680   feet per Alt.   1	AFT# 13		
Minimum surface pipe required 680 feet per Alt. 1 4  Approved by: P 7 P 12 · 1 · 03  This authorization expires: 6 · 1 1 · 0 4  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Signature of Operator or Agent: Wall Not Drilled - Permit Expired  Signature of Operator or Agent: Wall Not Drilled - Permit Expired	/ 5 ^		$ \infty $
This authorization expires: 6-11-04 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired	, , , , , , , , , , , , , , , , , , ,	- Submit plugging report (CP-4) after plugging is completed;	
This authorization expires: 6-11-04 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired	Approved by: K3 F   2 ·   1 · 03	- Obtain written approval before disposing or injecting salt water.	0.
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date:	(0.11.01/		- 1
Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired		check the box below and return to the address below.	-0
Poto		Well Not Drilled - Permit Expired	1
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date: Agent:	Signature of Operator or Agent:	11.3
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			🗸
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Haskell
Operator: Strata Exploration, Inc.	710 feet from N / V S Line of Section
Lease: Brown Trust	660 feet from E / W Line of Section
Well Number: 1 Field: Unnamed	Sec. 28 Twp. 29 S. R. 32 East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

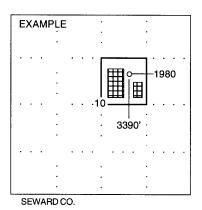
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

DEC 1 1 2003

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).