For KCC Use: Effective Date:	1-21-04
District #	4 '
SGA2 Ves	X No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

RECEIVED JAN 1 5 2004 Form C-1 December 2002

December 2002

Form must be Typed

December 2002

Expected Spud Date1		<i>lust be appro</i> 15	2004			Spot							ſ	East
	month	day	year	40	SW		SE	NE_	Sec. 1	Twr	_{0.} 13	S. R. 2	:1	West
PERATOR: License# 94	49 /			714		2500			feet fi				•	
ame: Great Eastern Energ	y & Developmer	ıt				1255			feet fi		/ E/			
ddress: Box 150						Is SECT	ION _	Regui	ar	Irregula	ir?			
ity/State/Zip: Bogue Kansa	as 67625						(N	lote: Locate	well on the	Section	Plat on	reverse s	ide)	
ontact Person. Mike Daviç	gnon					County:	Treg	0		000.0.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.0.0.00		
hone: 785-421-2346						Lease N	lame: C	Cromb				Well	#: B-2	
31	nene /					Field Na		Ellis						
ONTRACTOR: License# 30	3000					Is this a	Prorate	ed / Space	field?				Yes	✓ No
ame: Murfin Drlg. inc.	/	<i>-</i>				Target F	ormatic	n(s): Arb	uckle					
Well Drilled For:	Well Class:	Type Equ	ioment [.]			Nearest	Lease	or unit bou	ndary: 12	55	LUC	<u>it)</u>		
✓ Oil Enh Rec	Infield	√ Mud	•			Ground S	Surface	Elevation:	2169				1	eet MSL
Gas Storage	Pool Ext.	౼	otary			Water w	ell withi	in one-quar	ter mile:				Yes	No
OWWO Disposal	Wildcat	Cable	•			Public w	ater su	pply well w	thin one m	nile:			Yes	✓ No
Seismic;# of Ho	<u> </u>							n of fresh v			/			
Other						Depth to	botton	n of usable	water: 100	00 4				
								Alternate:		1 2	000			
OWWO: old well information	n as follows:					Length o	of Surfa	ce Pipe Pl	anned to b	e set:	200			
Operator:						Length o	of Cond	luctor Pipe	required:	<u> </u>	NON			
Well Name:					. ,	Projecte	d Total	Depth: 39						
Original Completion Date	:Oı	riginal Total De	pth:	_				otal Depth:						
rectional, Deviated or Horiz	ontal wellbore?		Yes 🗸	ŪNα.				or Drilling (0.102		
			, , , , ,	1.00		1 1 1 1 1 1 1 1 1 1 1	lell I	Farm Po	nd Oth	ner ^				
Yes true vertical denth:										,				
•						DWR Pe								
Sottom Hole Location:						DWR Pe	rmit #: .	(Note:	Apply for P					
lottom Hole Location:						DWR Pe	rmit #: .	(Note:	Apply for P					✓ No
f Yes, true vertical depth: Bottom Hole Location: KCC DKT #:				ΔFI	FID4	DWR Pe Will Core	rmit #: .	(<i>Note:</i> aken?	Apply for P					✓ No
ottom Hole Location:						DWR Pe Will Core If Yes, pi	rmit #: . es be ta	(Note: aken? d zone:	Apply for P	emit wi	ith DWR			VNo
Sottom Hole Location: CCC DKT #: The undersigned hereby affit t is agreed that the following	rms that the drilli g minimum requir	ng, completior ements will be	n and ever			DWR Pe Will Core If Yes, pi	rmit #: . es be ta	(Note: aken? d zone:	Apply for P	emit wi	ith DWR			₽ No
ottom Hole Location: CC DKT #: he undersigned hereby affi	rms that the drilling minimum required district office pride to district office pride district of surface pipe and agreement but office will be not completion, pridix "B" - Eastern	ng, completion ements will be for to spudding to drill shall is as specified be us a minimum etween the op otified before we oduction pipe Kansas surfa	n and ever e met: g of well; be posted elow shall of 20 feet erator and vell is eithe shall be c	on ea I be so I into d the er plusemer orde	ach of set by the udistriction distriction ted :	DWR Pe Will Core If Yes, p AVIT ging of th drilling rig y circulat underlying ict officed from beld 33,891-C.	rmit #: es be ta roposed is well ing cer g forma on plu uption ow any , which	(Note: aken? d zone: will comply ment to the ation. g length ar g length ar g casing is c usable wa	top; in all ter to surfice the KCC	A. 55 e cases ent is r n; ace wit	et. seq. surface	e pipe sary prior	Yes	set aging; ate.
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RECEIVED

JAN 1 5 2004 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

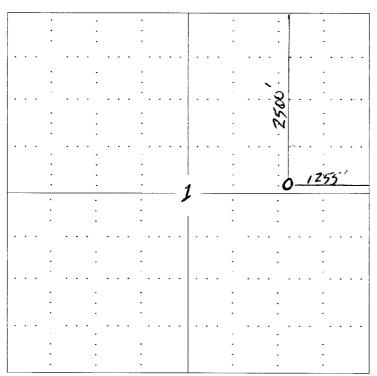
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

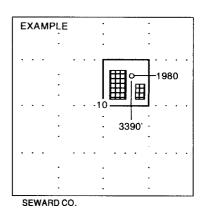
API No. 15	Location of Well: County: Trego
Operator: Great Eastern Energy & Development	2500 feet from VN/ S Line of Section
Lease: Cromb	1255 feet from VE / W Line of Section
Well Number: B-2	Sec. 1 Twp. 13 S. R. 21 East ✔ Wes
Field:	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SW - SE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).