For KCC Use:	11.9.03
Effective Date:_	
District #	
SGA? XYes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

New College	Funcated Spuid Date 11/5/2003	Spot
OPERATOR: Licenses 8061 / Name: OIL PRODUCERS, INC. OF KANSAS Name: OIL PRODUCERS, INC. OF KANSAS Name: OIL PRODUCERS, INC. OF KANSAS Acress: P. OIL SUR 8647 CINYStack20; WICHTIA, KS. 57308 CINYStack20; WICHTIA, KS. 57308 CINYStack20; WICHTIA, KS. 57308 CINYSTACK20; WICHTIA, KS. 57308 CONTRACTOR: Licenses 9802 CONTRACTOR: Licenses 9802 CONTRACTOR: Licenses 9802 CONTRAC	Expected Spud Date	NE SE soc 5 Two 34 S R 27 West
OPERATOR: Licenses Source Section Section		1980 foot from N / MS Line of Section
Names City Productions, No. Or Productions Age (1995) And Class Control Penage (1994) And ROHEROY (1995) And	OPERATOR: License# 8061 /	
Section Programmer Polymore	Name: OIL PRODUCERS, INC. OF KANSAS	leet non:
Constact Person. DNAN RICHECKY Phone: 316-831-0231 Contract Person. DNAN RICHECKY Phone: 316-831-0231 Contract Contract Person. DNAN RICHECKY Phone: 316-831-0231 Contract C	P O ROY 8647	·
Contact Person. UNIXA NUMBER Person. DAVIS RANCH	City/State/Zin: WICHITA, KS. 6/206	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenset 5822 State Control	Contact Person, DIANA RICHECKY	County: MEADE
Field Name: Flexified Flox Flexified Flox Flexified Flox Flow Flox	Phone: 316-681-0231	Lease Name: DAVIS RANCH Well #: 1-5
Name Well Drilled For Well Class: Type Equipmont Well Drilled For Well Class: Type Equipmont Well Class: Type Equipmont Well Class: Air Rotary Well Class: Air Rotary Well Class: Air Rotary Well Class: Air Rotary Well Class: Well Will within one-quarter mile: Yes No Depth to bottom of tesh water. Yes No Depth to bottom of tesh water. So Depth to bottom of usable water. So Depth to bottom of the water. So Depth to bottom of tesh water. So Depth to bottom of usable water. So Depth to bottom of usable water. So Depth to bottom of tesh water. So Depth to bottom o		Field Name: McKinney
Name Well Drilled For Well Class: Type Equipmont Well Drilled For Well Class: Type Equipmont Well Class: Type Equipmont Well Class: Air Rotary Well Class: Air Rotary Well Class: Air Rotary Well Class: Air Rotary Well Class: Well Will within one-quarter mile: Yes No Depth to bottom of tesh water. Yes No Depth to bottom of tesh water. So Depth to bottom of usable water. So Depth to bottom of the water. So Depth to bottom of tesh water. So Depth to bottom of usable water. So Depth to bottom of usable water. So Depth to bottom of tesh water. So Depth to bottom o	CONTRACTOR: License# 5822	Is this a Prorated / Spaced Field? Yes V No
Mearest Lease or unit boundary; 660 Ground Surface Elevation: 287 Ground Surface Elevati	Name: VAL ENERGY INC	
Convert Conv		Nearest Lease or unit boundary: 660
Gil	Well Drilled For: Well Class: Type Equipment	Ground Surface Flevation: 44' 23 74' feet MSL
Comparison Com	Oil Enh Rec V Infield V Mud Rotary	
Common	Gas Storage Pool Ext. Air Rotary	Tublic water construed within one mile:
Seismic;		1 done make outply their trials and a second
Surface Pipe by Afternate:		
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Well Farm Pond Other haul DWR Permit #: (Note: Apply for Pormit with DWR) Will Cores be taken? If Yes, proposed zone: KANSA CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. ## QET squ.] 2003 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; or pursuant to Appendix "B': Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby contrily that the statements made herein are true and to the host of riy knowledge and belief Date: 10/29/2003 Signature of Operator or Agent: For KCC Use ONLY API # 15		Doput to Bottom of the same of
Conductor Pipe required: Conductor Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe		Surface Pipe by Alternate: V 1 2
Well Name: Original Completion Date: Original Condition Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Condition Date: Original Completion Date: Original Condition Date: Original Cond		Length of Surface Pipe Planned to the set:
Well Name:Original Completion Date:Original Total Depth:Formation at Total Depth:Chester	Operator:	
Original Completion Date:Original Total Depth:		· · · · · · · · · · · · · · · · · · ·
Water Source for Drilling Operators Water Source for Drilling Operators Water Source for Drilling Operator or Drilling Operators Water Source for Drilling Operator or Drilling Operators Water Source for Drilling Operator or Drilling Op	Original Completion Date:Original Total Depth:	Formation at total Depth.
Bottom Hole Location:		
Note: Apply for Permit with DWF Yes Note: Apply for Permit with DWF Yes Note: Apply for Permit with DWF Yes Note: Decided Yes Yes Note: Decided Yes Yes Yes Note: Decided Yes Yes Yes Note: Decided Yes		Well Farm Pond Other Haul
Will Cores be taken? If Yes, proposed zone: Yes, proposed zone: Yes No No	If Yes, true vertical depth:	
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	Soud date: Agent:	
Uate:	Spud date	Date:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202	Heil to: KCC - Conservation Division 120	S. Market - Room 2078, Wichita, Kansas, 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

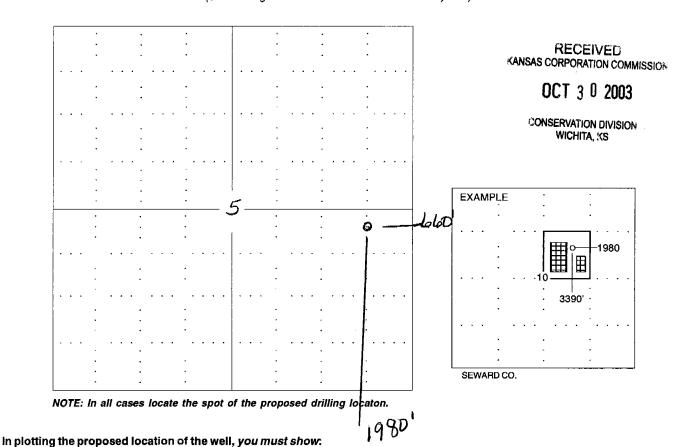
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: MEADE
Operator: OIL PRODUCERS, INC. OF KANSAS	1980 feet from N / S Line of Section
Lease: DAVIS RANCH	660 feet from E / W Line of Section
Well Number: 1-5	Sec5 Twp34 S. R27
Field:	
Number of Acres attributable to well: 320 QTR / QTR / QTR of acreage: N/2 - NE - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).