

RECEIVED

For KCC Use: 1-7-04
Effective Date: 1-7-04
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 02 2004

Form C-1
September 1999

NOTICE OF INTENT TO DRILL KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC rive (5) days prior to commencing well

Expected Spud Date January 7 2004
month day year

Spot h p SW NW - SE - SW Sec 22 Twp. 26 S. R. 18 East West
750 feet from S (circle one) Line of Section
3800 feet from E (circle one) Line of Section

OPERATOR: License# 5488
Name: TWM Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Contact Person: Michael or Carol Wimsett
Phone: 620-431-4137

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen
Lease Name: DICE Well #: D-11
Field Name: Humboldt/Chanute

CONTRACTOR: License# 5491
Name: W & W Production Company

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Bartlesville
Nearest Lease or unit boundary: 750
Ground Surface Elevation: N/A feet MSL

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 150

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: N/A NONE

Projected Total Depth: 1000
Producing Formation Target: Bartlesville

Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top-, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**,
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, **NOTIFY** district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: DEC. 29, 2003 Signature of Operator or Agent: Carol A. Wimsett Title: Office Manager

For KCC Use ONLY

API # 15 - 001-29067-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by RJP 1-2-04

This authorization expires: 7-2-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

22
26
18E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Iwm Production Co.
Lease: DICE
Well Number: D-11
Field: HUMBOLDT/CHANUTE

Location of Well: County: ALLEN
750 feet from N / S Line of Section
3800 feet from E / W Line of Section
Sec. 22 Twp. 26 S. R. 18 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

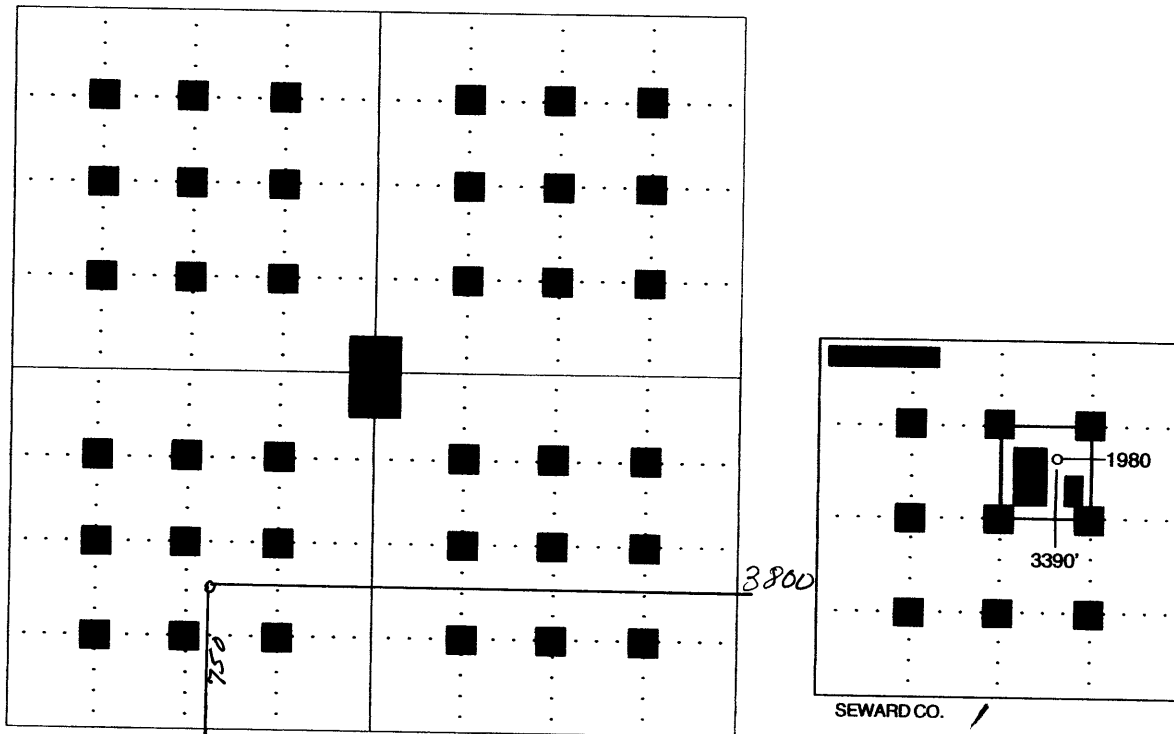
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

Section 22

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).