

For KCC Use: 1-7-04  
 Effective Date: 3  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED

JAN 02 2004

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing operations

KCC WICHITA

Expected Spud Date January 7 2004  
 month day year

Spot  East  
 SE - SE - SW Sec 22 Twp. 26 S. R. 18  
 West  
200 feet from (S) N (circle one) Line of Section  
2900 feet from (E) W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 5488  
 Name: TWM Production Company  
 Address: 1150 Highway 39  
 City/State/Zip: Chanute, Kansas 66720  
 Contact Person: Michael or Carol Wimsett  
 Phone: 620-431-4137

(Note: Locate well on the Section Plat on reverse side)  
 County: Allen  
 Lease Name: DICE Well #: D-5  
 Field Name: Humboldt/Chanute

CONTRACTOR: License# 5491  
 Name: W & W Production Company

Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Bartlesville  
 Nearest Lease or unit boundary: 200  
 Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 150

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate: 1  2  
 Length of Surface Pipe Planned to be set: 20  
 Length of Conductor Pipe required: N/A  
 Projected Total Depth: 1000

Directional, Deviated or Horizontal wellbore?  Yes  No

Producing Formation Target: Bartlesville  
 Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted on each drilling rig**;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top-, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, **NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: DEC. 29, 2003 Signature of Operator or Agent: Carol Wimsett Title: Office Manager

For KCC Use ONLY  
 API # 15 - 001-29061-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. 2  
 Approved by: RJP 1-2-04  
 This authorization expires: 7-2-04  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

22  
26  
18E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

JAN 02 2004

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: TAM Production

Lease: DICE D-5

Well Number: D-5

Field: HUMBOLDT/CHANUTE

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: ALLEN

200 feet from  N /  S Line of Section

2900 feet from  E /  W Line of Section

Sec. 22 Twp. 26 S. R. 18  East  West

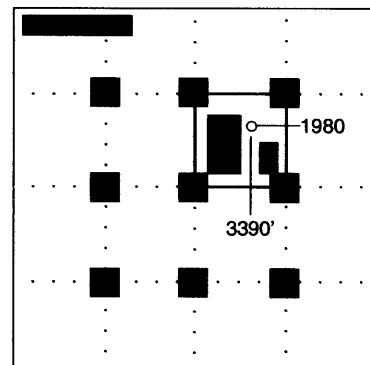
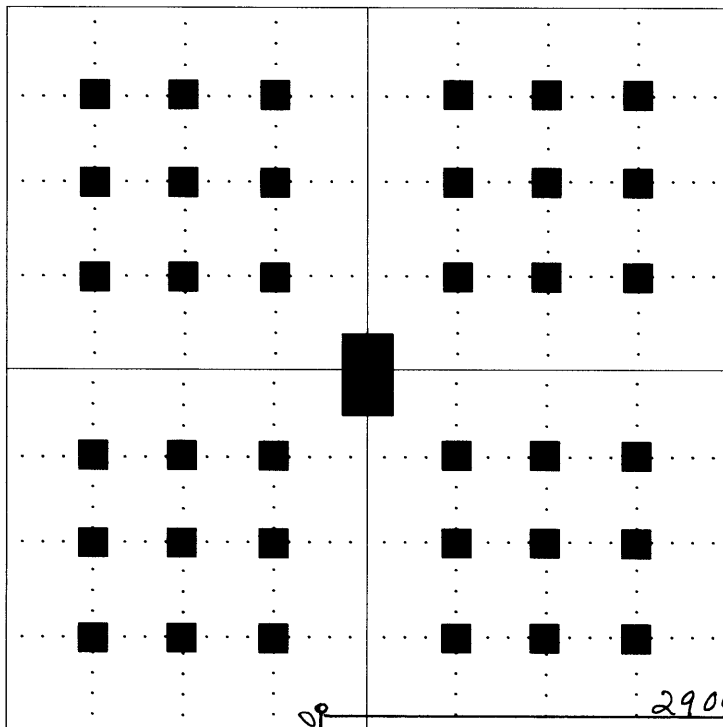
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

Section 22

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).