

RECEIVED

DEC 29 2003

KCC WICHITA

For KCC Use: 1-4-04
Effective Date:
District #: 2
SGA? [X] Yes [ ] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 1/10/2004
month day year

OPERATOR: License# 8065 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KS. 67208
Contact Person: DIANA RICHECKY
Phone: 316-681-0231

CONTRACTOR: License# 4958
Name: MALLARD JV INC.

Well Drilled For: [X] Oil [ ] Enh Rec [X] Gas [ ] Storage [ ] OWWO [ ] Seismic; # of Holes [ ] Other
Well Class: [X] Infield [ ] Ppol Ext [ ] Wildcat [ ] Other
Type Equipment: [X] Mud Rotary [ ] Air Rotary [ ] Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot C - SW - SW Sec. 14 Twp. 30 S. R. 7 [ ] East [X] West
660 feet from [ ] N / [X] S Line of Section
4620 feet from [X] E / [ ] W Line of Section
Is SECTION [X] Regular [ ] Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: KINGMAN
Lease Name: DUNKELBERGER Well #: 5
Field Name: Spivey-Grabs. Bas.
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 1428 est feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 156
Depth to bottom of usable water: 180
Surface Pipe by Alternate: [X] 1 [ ] 2
Length of Surface Pipe Planned to be set: 260
Length of Conductor Pipe required: na NONE
Projected Total Depth: 4230
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: [ ] Well [ ] Farm Pond Other haul
DWR Permit #:
(Note: Apply for Permit with DWR [ ])
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/23/2003 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 095-21864.00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by RJP 12.30.03
This authorization expires: 6.30.04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

14 30 TW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: OIL PRODUCERS, INC. OF KANSAS \_\_\_\_\_

Lease: DUNKELBURGER \_\_\_\_\_

Well Number: 5 \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: C - SW - SW \_\_\_\_\_

Location of Well: County: KINGMAN \_\_\_\_\_

660 feet from  N /  S Line of Section

4620 feet from  E /  W Line of Section

Sec. 14 Twp. 30 S. R. 7  East  West

Is Section:  Regular or  Irregular

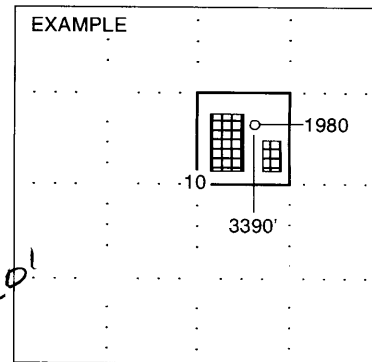
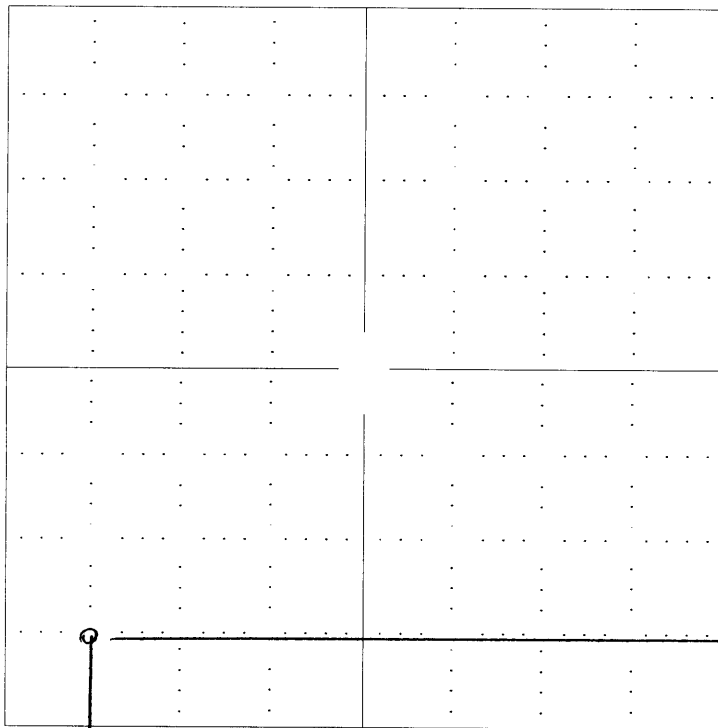
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



4620'

NOTE: In all cases locate the spot of the proposed drilling location.

660'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



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## Kansas Corporation Commission

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Kathleen Sebelius, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner

December 30, 2003

Ms. Diana Richecky  
Oil Producers, Inc. of Kansas  
PO Box 8647  
Wichita, KS 67208

Re:   Drilling Pit Application  
      Dunkelberger Lease Well No. 5  
      SW/4 Sec. 14-30S-07W  
      Kingman County, Kansas

Dear Ms. Richecky:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kathleen Haynes".

Kathleen Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis