For KCC Use: 11-29.03 District #__ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

LANDUIUM UNUM UNIM	Spot East
Expected Spud Date December 9, 2003 month day year	Ap N2 - NE - NW Sec. 9 Twp. 26 S. R. 20 West
OPERATOR: License# 33239	360 feet from VN / S Line of Section
Name: River Gas Chanute, LLC	2018 feet from E / W Line of Section
Address: 509 Energy Center Blvd Suite 804	Is SECTION Regular Irregular?
City/State/Zip: Northport, AL 35473	(Note: I see to well as the Costion Diet on your see side)
Contact Person: Cal Hurtt	(Note: Locate well on the Section Plat on reverse side) County: Allen
Phone: 303-291-5267	Lease Name: Fewins Well #: A2-9
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 32980 V	
Name: Pense Bros. Drilling Co., Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 360'
Oil Enh Rec 1 Infield Mud Rotatry	Ground Surface Elevation: 997 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic: # of Holes Other	Depart to bettern of moon water.
Other	Depth to bottom of usable water: 200 +
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: N/A NONE
Well Name:	Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Di ii I D I I I I I I I I I I I I I I I	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? RECEIVED Yes X N	Well ✓ Farm Pond Other
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	— DWR Permit #:
Bottom Hole Location: KCC DKT #: NOV 2 4 2003	— (Note: Apply for Permit with DWR 🗌)
KCC DKT #:	— Will Cores be taken? Yes ✓ No
CONSERVATION DIVISION WICHITA, KS	If Yes, proposed zone:
The undersigned house, offices that the delities accordation is	
The undersigned hereby affirms that the drilling, completion and eventu-	al plugging of this well will comply with K.S.A. 55 et. seq.
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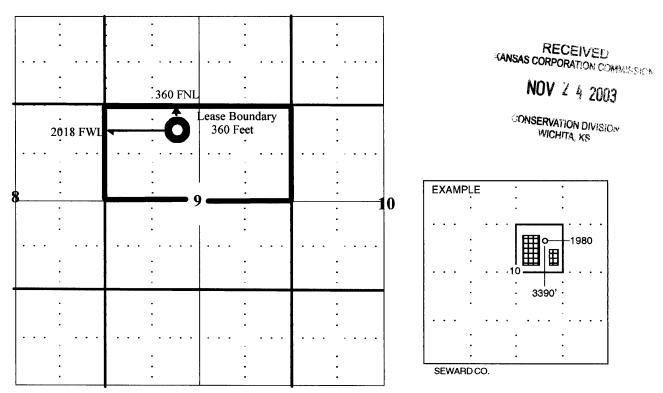
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: River Gas Chanute, LLC	
Lease: Fewins	feet from N / S Line of Section 2018
Well Number: A2-9	Sec. 9 Twp. 26 S. R. 20 Fast Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: E/2 - NE - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).